

# DISCLAIMER

Due to uncertainty surrounding the application of recent amendments to the Competition Act (Canada), these documents are provided for historical information purposes only and do not constitute active or current representations of Canadian Utilities Limited or any of its related parties. The purpose of these documents is to comply with disclosure requirements that were in effect on the date these documents were filed; Canadian Utilities undertakes no obligation to update such information except as required by applicable law. Canadian Utilities remains committed to taking steps to address climate change and continuing to engage in sustainability initiatives.



**CANADIAN UTILITIES LIMITED**

An **ATCO** Company



**CANADIAN UTILITIES LIMITED**  
An **ATCO** Company

# CANADIAN UTILITIES LIMITED

## FINANCIAL INFORMATION

**FOR THE THREE MONTHS ENDED MARCH 31, 2024**

# 2024 FIRST QUARTER FINANCIAL INFORMATION

**MANAGEMENT'S DISCUSSION AND ANALYSIS**

**UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS**

**FOR THE THREE MONTHS ENDED MARCH 31, 2024**

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**CANADIAN UTILITIES LIMITED**  
An **ATCO** Company

# CANADIAN UTILITIES LIMITED

## MANAGEMENT'S DISCUSSION AND ANALYSIS

**FOR THE THREE MONTHS ENDED MARCH 31, 2024**

This Management's Discussion and Analysis (MD&A) is meant to help readers understand key operational and financial events that influenced the results of Canadian Utilities Limited (Canadian Utilities, our, we, us, or the Company) during the three months ended March 31, 2024.

This MD&A was prepared as of May 1, 2024, and should be read with the Company's unaudited interim consolidated financial statements for the three months ended March 31, 2024. Additional information, including the Company's previous MD&A (2023 MD&A), Annual Information Form (2023 AIF), and audited consolidated financial statements for the year ended December 31, 2023, is available on SEDAR+ at [www.sedarplus.ca](http://www.sedarplus.ca). Information contained in the 2023 MD&A is not discussed in this MD&A if it remains substantially unchanged.

The Company is controlled by ATCO Ltd. (ATCO) and its controlling share owner, Sengraf Enterprises Ltd. and its controlling share owner, the Southern family.

Terms used throughout this MD&A are defined in the Glossary at the end of this document.

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# PERFORMANCE OVERVIEW

## FINANCIAL METRICS

The following chart summarizes key financial metrics associated with our financial performance.

	Three Months Ended March 31		
(\$ millions, except per share data and outstanding shares)	2024	2023	Change
<b>Key Financial Metrics</b>			
Revenues	<b>1,091</b>	1,131	(40)
Adjusted earnings (loss) <sup>(1)</sup>	<b>225</b>	217	8
ATCO Energy Systems <sup>(1)</sup>	<b>221</b>	207	14
ATCO EnPower <sup>(1)</sup>	<b>8</b>	15	(7)
ATCO Australia <sup>(1)</sup>	<b>11</b>	16	(5)
Corporate & Other <sup>(1)</sup>	<b>(15)</b>	(21)	6
Adjusted earnings (\$ per share) <sup>(2)</sup>	<b>0.83</b>	0.81	0.02
Earnings attributable to equity owners of the Company	<b>242</b>	292	(50)
Earnings attributable to Class A and Class B shares	<b>223</b>	273	(50)
Earnings attributable to Class A and Class B shares (\$ per share)	<b>0.82</b>	1.01	(0.19)
Diluted earnings attributable to Class A and Class B shares (\$ per share)	<b>0.82</b>	1.01	(0.19)
Total assets	<b>23,080</b>	22,891	189
Long-term debt	<b>10,414</b>	10,239	175
Equity attributable to equity owners of the Company	<b>7,020</b>	6,956	64
Cash dividends declared per Class A and Class B share (cents per share)	<b>45.31</b>	44.86	0.45
Cash flows from operating activities	<b>502</b>	540	(38)
Capital investment <sup>(3)</sup>	<b>318</b>	996	(678)
Capital expenditures	<b>316</b>	304	12
<b>Other Financial Metrics</b>			
Weighted average Class A and Class B shares outstanding ( <i>thousands</i> ):			
Basic	<b>271,038</b>	269,525	1,513
Diluted	<b>271,038</b>	270,029	1,009

(1) Total of segments measures (as defined in National Instrument 52-112 - Non-GAAP and Other Financial Measures Disclosure (NI 52-112)). The most directly comparable measure reported in accordance with International Financial Reporting Standards (IFRS) is Earnings Attributable to Equity Owners of the Company. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

(2) Non-GAAP ratio (as defined in NI 52-112). The most directly comparable measure reported in accordance with IFRS is Earnings Attributable to Class A and Class B shares (\$ per share). See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

(3) Non-GAAP financial measure (as defined in NI 52-112). The most directly comparable measure reported in accordance with IFRS is capital expenditures. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Capital Investment to Capital Expenditures" in this MD&A.

In the first quarter of 2024, the Company changed its operating segment structure to better align current strategy and future growth objectives. This change involved creating a new operating segment, ATCO Australia, which includes natural gas distribution (ATCO Gas Australia) and electricity generation operations (ATCO Power Australia) based in Australia. Previously, ATCO Australia's natural gas distribution operations were reported in the ATCO Energy Systems operating segment and the electricity generation operations were reported in the ATCO EnPower operating segment. In addition, ATCO Australia's corporate office was included in Canadian Utilities Corporate & Other. Comparative amounts for prior periods have been reclassified to reflect this change in reportable operating segments.

## REVENUES

Revenues in the first quarter of 2024 were \$1,091 million, \$40 million lower than the same period in 2023. Lower revenues were mainly due to lower flow-through natural gas storage revenues and lower pricing realized at the Forty Mile wind facility in ATCO EnPower, lower flow-through revenues in Electricity Distribution, and decreased commodity prices in ATCOenergy. Lower revenues were partially offset by growth in rate base and an increase in return on equity (ROE) in ATCO Energy Systems.

## ADJUSTED EARNINGS <sup>(1)</sup>

Our adjusted earnings in the first quarter of 2024 were \$225 million or \$0.83 per share, compared to \$217 million or \$0.81 per share for the same period in 2023.

Higher adjusted earnings in the first quarter of 2024 were mainly due to increased ROE and growth in rate base in ATCO Energy Systems' businesses, and higher interest income earned on Corporate investments. Higher adjusted earnings were partially offset by lower capture pricing at the Forty Mile wind facility at ATCO EnPower, and the impact of inflation indexing in ATCO Australia.

Additional detail on the financial performance of our business units is discussed in the "Business Unit Performance" section of this MD&A.

## EARNINGS ATTRIBUTABLE TO EQUITY OWNERS OF THE COMPANY

Earnings attributable to equity owners of the Company were \$242 million in the first quarter of 2024, \$50 million lower compared to the same period in 2023. Earnings attributable to equity owners of the Company include timing adjustments related to rate-regulated activities, dividends on equity preferred shares of the Company, unrealized gains or losses on mark-to-market forward and swap commodity contracts, one-time gains and losses, impairments, and items that are not in the normal course of business or a result of day-to-day operations. These items are not included in adjusted earnings.

More information on these and other items is included in the "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" section of this MD&A.

Earnings attributable to equity owners of the Company are earnings attributable to Class A shares and Class B shares plus dividends on equity preferred shares of the Company. Additional information regarding earnings attributable to Class A shares and Class B shares is presented in Note 10 of the unaudited interim consolidated financial statements.

## CASH FLOWS FROM OPERATING ACTIVITIES

Cash flows from operating activities were \$502 million in the first quarter of 2024, \$38 million lower than the same period in 2023 mainly due to lower customer contributions in ATCO Energy Systems, and lower realized gains on derivative financial instruments in ATCOenergy.

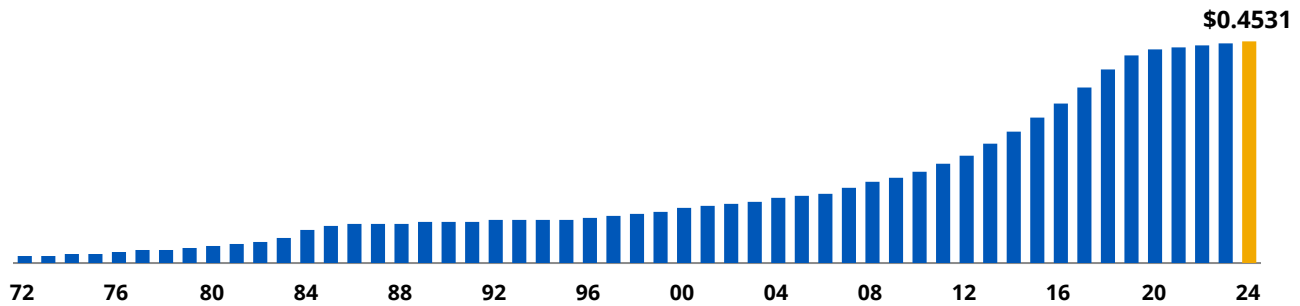
## COMMON SHARE DIVIDENDS

Dividends paid to Class A and Class B share owners in the first quarter of 2024 totaled \$113 million, net of \$10 million of dividends reinvested. On April 11, 2024, the Board of Directors declared a second quarter dividend of 45.31 cents per share or \$1.81 on an annualized basis. We aim to grow dividends in-line with our sustainable earnings growth, which is linked to growth from our regulated and long-term contracted investments.

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<sup>(1)</sup> Total of segments measure. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

**Quarterly Dividend Rate 1972 - 2024  
(dollars per share)**

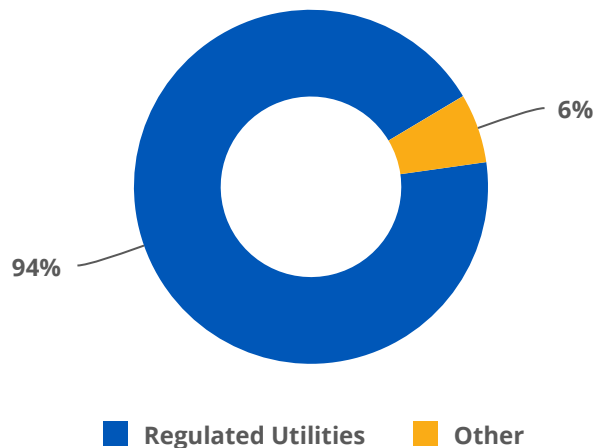


**CAPITAL INVESTMENT <sup>(1)</sup> AND CAPITAL EXPENDITURES**

Capital investment is a non-GAAP financial measure defined as cash used for capital expenditures, business combinations, and cash used in the Company's share of capital expenditures in joint ventures. Total capital investment of \$318 million in the first quarter of 2024 was \$678 million lower compared to the same period in 2023 mainly due to the acquisition of the renewable energy portfolio in January 2023.

Capital expenditures, a GAAP measure, include additions to property, plant and equipment and intangibles as well as interest capitalized during construction. Total capital expenditures of \$316 million in the first quarter of 2024 were \$12 million higher compared to the same period in 2023 mainly due to increased spending related to ongoing system upgrades and growth projects for new customers in ATCO Energy Systems, partially offset by decreased capital spending in the ATCO EnPower segment as the Barlow, Deerfoot and Empress Solar projects reached commercial operations throughout 2023.

**Capital Expenditures for the Three  
Months Ended March 31, 2024**



Capital expenditures in the Regulated Utilities accounted for 94 per cent of the total in the first quarter of 2024. The remaining 6 per cent was primarily related to capital spending within ATCO EnPower, largely related to the Atlas Carbon Sequestration Hub project.

<sup>(1)</sup> Non-GAAP financial measure. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Capital Investment to Capital Expenditures" in this MD&A.



# BUSINESS UNIT PERFORMANCE



## REVENUES

ATCO Energy Systems revenues of \$887 million in the first quarter of 2024 were comparable to the same period in 2023. Revenues were positively impacted by growth in the Alberta regulated rate base and an increase in return on equity following the 2023 Alberta Utilities Commission (AUC) decision which set the 2024 ROE at 9.28 per cent, partially offset by lower flow-through revenue in Electricity Distribution.

## ADJUSTED EARNINGS

	Three Months Ended March 31		
(\$ millions)	2024	2023	Change
<b>Electricity</b>			
Electricity Distribution <sup>(1)</sup>	41	38	3
Electricity Transmission <sup>(1)</sup>	46	44	2
International Electricity Operations <sup>(1)</sup>	13	12	1
<b>Total Electricity <sup>(1)</sup></b>	<b>100</b>	94	6
<b>Natural Gas</b>			
Natural Gas Distribution <sup>(1)</sup>	99	88	11
Natural Gas Transmission <sup>(1)</sup>	22	25	(3)
<b>Total Natural Gas <sup>(1)</sup></b>	<b>121</b>	113	8
<b>Total ATCO Energy Systems <sup>(2)</sup></b>	<b>221</b>	207	14

(1) Non-GAAP financial measures. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

(2) Total of segments measure. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

ATCO Energy Systems adjusted earnings of \$221 million in the first quarter of 2024 were \$14 million higher than the same period in 2023 mainly due to growth in rate base and an increase in ROE, and lower operating costs in International Electricity Operations. Higher earnings were partially offset by Natural Gas Transmission's 2024-2025 General Rate Application which included cost efficiencies implemented in prior periods that are being passed on to customers.

Detailed information about the activities and financial results of the ATCO Energy Systems business segments is provided in the following sections.

### Electricity Distribution

Electricity Distribution provides regulated electricity distribution and distributed generation mainly in Northern and Central East Alberta, the Yukon, the Northwest Territories, and in the Lloydminster area of Saskatchewan.

Electricity Distribution adjusted earnings of \$41 million in the first quarter of 2024 were \$3 million higher than the same period in 2023 mainly due to growth in rate base and an increase in return on equity.

### **Electricity Transmission**

Electricity Transmission provides electricity transmission mainly in Northern and Central East Alberta, and in the Lloydminster area of Saskatchewan. Electricity Transmission has a 35-year contract to be the operator of Alberta PowerLine, a 500-km electricity transmission line between Wabamun, near Edmonton, and Fort McMurray, Alberta.

Electricity Transmission adjusted earnings of \$46 million in the first quarter of 2024 were \$2 million higher than the same period in 2023 mainly due to growth in rate base and an increase in return on equity.

### **International Electricity Operations**

International Electricity Operations includes a 50 per cent ownership in LUMA Energy, a company formed to transform, modernize, and operate Puerto Rico's 30,000-km electricity transmission and distribution system under an Operations and Maintenance Agreement with the Puerto Rico Public-Private Partnerships Authority and the Puerto Rico Electric Power Authority (PREPA).

LUMA Energy continues to operate under the terms of a Supplemental Agreement, which was extended on November 30, 2022, and will continue until such time that PREPA's bankruptcy is resolved. Following the resolution of PREPA's bankruptcy proceeding, LUMA Energy will transition to year one of the Operations and Maintenance Agreement.

International Electricity Operations adjusted earnings of \$13 million in the first quarter of 2024 were \$1 million higher compared to the same period in 2023 mainly due to lower operating costs in 2024.

### **Natural Gas Distribution**

Natural Gas Distribution serves municipal, residential, commercial, and industrial customers throughout Alberta and in the Lloydminster area of Saskatchewan.

Natural Gas Distribution adjusted earnings of \$99 million in the first quarter of 2024 were \$11 million higher than the same period in 2023 mainly due to growth in rate base and an increase in return on equity.

### **Natural Gas Transmission**

Natural Gas Transmission receives natural gas on its pipeline system from various gas processing plants as well as from other natural gas transmission systems and transports it to end users within the province of Alberta or to other pipeline systems.

Natural Gas Transmission adjusted earnings of \$22 million in the first quarter of 2024 were \$3 million lower than the same period in 2023 mainly due to the 2024-2025 General Rate Application which included cost efficiencies implemented in prior periods that are being passed on to customers, partially offset by growth in rate base and an increase in return on equity.

## **ATCO ENERGY SYSTEMS REGULATORY DEVELOPMENTS**

### **Natural Gas Transmission**

#### ***2024-2026 General Rate Application (GRA)***

On July 31, 2023, ATCO Pipelines filed a GRA for 2024 through 2026. A comprehensive Negotiated Settlement Agreement (NSA) was reached with all participating interveners in December 2023, and an application was filed with the AUC in January 2024. On March 27, 2024, the AUC issued a decision approving the NSA for 2024 and 2025 in its entirety but limited the approval to two years.

# ATCO EnPower

## REVENUES

ATCO EnPower revenues of \$91 million in the first quarter of 2024 were \$35 million lower compared to the same period in 2023 mainly due to lower flow-through natural gas storage revenues and lower pricing realized at the Forty Mile wind facility. Lower revenues were partially offset by stronger seasonal spreads in natural gas storage services.

## ADJUSTED EARNINGS

(\$ millions)	Three Months Ended March 31		
	2024	2023	Change
<b>Electricity Generation</b> <sup>(1)</sup>	(2)	7	(9)
<b>Storage &amp; Industrial Water</b> <sup>(1)</sup>	10	8	2
<b>Total ATCO EnPower</b> <sup>(2)</sup>	8	15	(7)

(1) Non-GAAP financial measures. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

(2) Total of segments measure. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

ATCO EnPower adjusted earnings of \$8 million in the first quarter of 2024 were \$7 million lower than the same period in 2023 mainly due to lower capture pricing at the Forty Mile wind facility, partially offset by stronger seasonal spreads in natural gas storage services.

## Electricity Generation

Non-regulated electricity activities include the supply of electricity from solar, wind, hydroelectric, and distributed generation facilities in Canada, Mexico, and Chile.

Electricity Generation adjusted earnings in the first quarter of 2024 were \$9 million lower compared to the same period in 2023 mainly due to lower capture pricing realized at the Forty Mile wind facility.

The following table compares ATCO EnPower's renewable portfolio performance in Canada for the first quarter of 2024 and 2023.

	Three Months Ended March 31		
	2024	2023	Change
<b>Capacity Share</b> <sup>(1)</sup> (MW)	359	256	103
<b>Average Availability</b> (%)	87	91	(4)
<b>Generation</b> (MWh)	220,997	207,520	13,477
Wind	192,175	202,891	(10,716)
Solar	28,789	—	28,789
Hydroelectric	33	4,629	(4,596)
<b>% Merchant</b>	21	82	(61)
<b>% PPA</b>	79	18	61
<b>Average Realized Price</b> (\$)	84	106	(22)

(1) Capacity share represents the percentage of nameplate capacity owned by ATCO EnPower, except Deerfoot and Barlow solar which is represented at 100 per cent because it is a controlled subsidiary.

The average realized price related to the renewable portfolio decreased from an average of \$106 per MWh in the first quarter of 2023 to an average of \$84 per MWh in the first quarter of 2024. Merchant generation decreased as we increased the percentage of contracted generation in 2023 in response to expected lower merchant pricing and as we advanced project financings on certain assets.

Generation from the renewable portfolio was impacted by lower wind and hydroelectric generation, even as total generation increased after considering solar generation added from the Barlow, Deerfoot and Empress solar assets which achieved commercial operations in the second half of 2023. In the first quarter of 2024, the Alberta wind fleet capacity factor has been as much as five to fifteen per cent below the 5-year daily moving average. Reservoir and river flows are also at a thirty-year low for this time of year due to drought conditions, affecting our Southern Alberta hydroelectric facility. In looking specifically at the decrease in wind generation of 10,716 MWh in the first quarter of 2024 as compared to the first quarter of 2023, it is important to note that ATCO EnPower's near-term development project is solar based and is expected to help balance our exposure to wind generation in our overall portfolio.

### Storage & Industrial Water

Storage & Industrial Water provides non-regulated natural gas storage, natural gas liquids storage, and industrial water services in Alberta and energy services in the Northwest Territories.

Storage & Industrial Water adjusted earnings of \$10 million in the first quarter of 2024 were \$2 million higher compared to the same period in 2023 mainly due to stronger seasonal spreads in natural gas storage services.



### REVENUES

ATCO Australia revenues of \$53 million in the first quarter of 2024 were comparable to the same period in 2023.

### ADJUSTED EARNINGS

(\$ millions)	Three Months Ended		
	2024	2023	Change
<b>ATCO Gas Australia</b> <sup>(1)</sup>	<b>10</b>	18	(8)
<b>ATCO Power Australia</b> <sup>(1)</sup>	<b>1</b>	(2)	3
<b>Total ATCO Australia</b> <sup>(2)</sup>	<b>11</b>	16	(5)

(1) Non-GAAP financial measures. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

(2) Total of segments measure. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

ATCO Australia adjusted earnings of \$11 million in the first quarter of 2024 were \$5 million lower than the same period in 2023 mainly due to the impact of inflation indexing on rate base and increased 2024 project costs in ATCO Gas Australia, partially offset by higher rates and increased system volumes in ATCO Gas Australia, and higher project development costs in ATCO Power Australia in 2023.

Detailed information about the activities and financial results of ATCO Australia's businesses is provided in the following sections.

### **ATCO Gas Australia**

ATCO Gas Australia is a regulated provider of natural gas distribution services in Western Australia, serving metropolitan Perth and surrounding regions.

ATCO Gas Australia adjusted earnings of \$10 million in the first quarter of 2024 were \$8 million lower than the same period in 2023 mainly due to the impact of inflation indexing on rate base and increased project costs, partially offset by higher rates and increased system volumes.

In the first quarter of 2023, Australia inflation indexing reflected a full year inflation assumption of 4 to 5 per cent. It is expected that inflation for 2024 will be 3 per cent.

### **ATCO Power Australia**

ATCO Power Australia develops, builds, owns and operates energy and infrastructure assets, including the two natural gas fired generation plants: Karratha in the Pilbara region of Western Australia, and Osborne in Adelaide, South Australia.

ATCO Power Australia adjusted earnings of \$1 million in the first quarter of 2024 were \$3 million higher than the same period in 2023 mainly due to the timing of project development costs and engine repairs at the Karratha facility in 2023.

## **RECENT DEVELOPMENTS**

### **South Australian Hydrogen Jobs Plan**

In October 2023, the South Australian Government announced an Early Contractor Involvement (ECI) agreement with ATCO Australia and our joint venture partner BOC Linde for the South Australian Hydrogen Jobs Plan project, a 250-MW hydrogen production facility, a 200-MW hydrogen-fuelled electricity generation facility and a hydrogen storage facility. Throughout the first quarter of 2024, progress continues on developing a contract offer price, and negotiation of engineering, procurement, construction and operations and maintenance contracts from delivery and operations of the project. The ECI phase of the project is expected to be completed by the third quarter of 2024.

## **ATCO AUSTRALIA REGULATORY DEVELOPMENTS**

### **Access Arrangement 6 (AA6)**

ATCO Gas Australia submitted AA6 to the Economic Regulation Authority (ERA) on September 1, 2023. Subsequent to quarter end, the ERA released a draft AA6 decision in April 2024, with a final decision due in late third quarter 2024. ATCO Gas Australia is reviewing the draft decision and has six weeks to submit responses to the ERA.

# Corporate & Other



Corporate & Other segment includes ATCOenergy and Rumi which provides retail electricity and natural gas services, home maintenance services and professional home advice in Alberta. Corporate & Other includes the global corporate head office in Calgary, Canada, and the Mexico corporate head office in Mexico City, Mexico. Corporate & Other also includes CU Inc. and Canadian Utilities preferred share dividend and debt expenses.

## REVENUES

Corporate & Other revenues of \$60 million in the first quarter of 2024 were \$7 million lower compared to the same period in 2023 mainly due to lower prices for retail electricity and natural gas partially offset by an increase in retail customers in ATCOenergy.

## ADJUSTED EARNINGS

(\$ millions)	Three Months Ended March 31		
	2024	2023	Change
<b>Corporate &amp; Other</b> <sup>(1)</sup>	<b>(15)</b>	(21)	6

(1) Total of segments measure. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.

Including intersegment eliminations, Corporate & Other adjusted earnings in the first quarter of 2024 were \$6 million higher compared to the same period in 2023 mainly due to the timing of certain expenditures and higher interest income earned.

## RECENT DEVELOPMENTS

### Executive Appointments

Effective March 1, 2024, Katie Patrick, Executive Vice President, Chief Financial & Investment Officer, ATCO, broadened her portfolio to include Chief Financial Officer for Canadian Utilities.

# SUSTAINABILITY, CLIMATE CHANGE AND ENERGY TRANSITION

Within the ATCO group of companies, we balance the short- and long-term economic, environmental and social considerations of our businesses while creating value for our customers, employees, share owners, and Indigenous and community partners. As a provider of essential services in diverse communities around the world, we operate in an inclusive manner to meet the needs of society today and for generations to come while consistently delivering safe, reliable and affordable services.

The following section outlines commitments made by Canadian Utilities' ultimate parent company, ATCO.

## SUSTAINABILITY REPORTING AND ESG TARGETS

Our 2023 Sustainability Report, to be published in May 2024, focuses on the following material topics:

- Energy Transition and Environment - energy transition and climate change, greenhouse gas (GHG) emissions, and land use and biodiversity;
- Resilience and Safety - system reliability and availability, emergency preparedness and response, employee safety and well-being, public health and safety, and cybersecurity;
- People and Partners - Indigenous relations, economic opportunities and reconciliation, community engagement and investment, customer experience and satisfaction, human capital development, retention, and attraction, and diversity, equity and inclusion; and
- Governance and Responsible Business – corporate governance, business ethics, government relations and political advocacy, and responsible supply chain.

In January 2022, we released our net zero by 2050 aspiration as well as an initial set of 2030 ESG Targets. Our Board of Directors recognizes and fully supports our net-zero aspiration and 2030 targets, and agrees that these aspirations and targets align with our strategic direction. Achieving net zero by 2050 is a societal challenge that no individual, business, or government can solve on its own. It will require unprecedented collaboration among all constituents, as well as an informed, pragmatic, and affordable roadmap from policymakers to unlock the necessary scale and pace of private sector investment and expertise.

The Sustainability Report is based upon the internationally recognized Global Reporting Initiative Standards, the Sustainability Accounting Standards Board, the Financial Stability Board's Task Force on Climate-related Financial Disclosures' (TCFD) recommendations, and the new IFRS International Sustainability Standards Board (ISSB) Standards.

The 2023 Sustainability Report, ESG Datasheet, materiality assessment, and additional details and other disclosures will be published in May 2024 and made available on our website at [www.canadianutilities.com](http://www.canadianutilities.com).

## CLIMATE CHANGE AND ENERGY TRANSITION

To support the energy transition and contribute to a net-zero future, we continue to pursue initiatives to integrate cleaner fuels, renewable energy and energy storage. This includes looking at ways to modernize our energy infrastructure to accommodate new and innovative sources of energy as well as ways to further use energy more efficiently. We are decarbonizing our operations and enabling our customers to transition to lower emitting sources of energy, while maintaining safety, reliability and affordability.

## PEOPLE & PARTNERS

### Indigenous Relations, Economic Opportunities & Reconciliation

#### *New Northland Utilities Enterprises Ltd. (NUE) Brand Name*

Naka Power is the new brand name for Northland Utilities Enterprises Ltd. (NUE), a joint partnership between Denendeh Investments Incorporated (DII) and ATCO Electric Ltd. In most Dene First Nations languages, Naka ("nah-

kah") is the word for the unique phenomenon known as the aurora borealis, or northern lights. The name change honours the equal partnership with DII with a name that represents a shared commitment to the prosperity of the North.

Naka Power is an electric utility company operating in the Northwest Territories, Canada for over 70 years, connecting communities, forging partnerships, and powering essentials. In 2022, the Company and DII entered into a share purchase agreement increasing DII's ownership interest in NUE to 50 per cent, highlighting our continued commitment to foster community ownership and self-sustaining economic development.

## **POLICY/REGULATORY UPDATE**

We actively and constructively work with all levels of government to advocate for enabling policy and regulation, and to identify barriers that impede cost-effective, economy-wide decarbonization. We participate in a wide number of discussions, and the following are examples of where we focus our efforts on policies or regulations most relevant to our existing or planned projects.

### **New Renewables Projects Approval Pause Ended with Updated Alberta Policy Guidance**

On February 29, 2024, the pause for approvals on new renewable electricity generation projects (introduced August 2023) ended. At the same time, the Government of Alberta updated policy guidance on developing renewable power projects. This policy guidance addresses issues related to the use of agricultural lands, buffer zones, reclamation security, viewscape impacts, Crown lands, and municipal engagement that were considered during the pause.

### **Modernizing Alberta's Power Grid**

The Government of Alberta enacted the *Electricity Statutes (Modernizing Alberta's Electricity Grid) Amendment Act, 2022* effective March 5, 2024. The Act and its accompanying regulatory amendments are intended to help Alberta's electricity system adapt to new technologies and the changing ways that electricity producers and consumers interact with the grid.

### **Alberta Electricity Market Regulations**

In March 2024, based on the report and recommendation of the Alberta Market Surveillance Administrator to address interim economic and physical withholding, the Minister of Affordability and Utilities announced the Market Power Mitigation Regulation and the Supply Cushion Regulation. The Alberta Electric System Operator (AESO) has until July 1, 2024, to create relevant rules to support these interim regulations which expire on November 30, 2027.

### **Alberta Restructured Energy Market Recommendation**

In March 2024, the Minister of Affordability and Utilities directed the AESO to move forward with stakeholder engagement and detailed design for a Restructured Energy Market (REM) for the Alberta electricity grid. To implement the REM prior to the expiry of the interim regulations in 2027 (mentioned above), the AESO has aggressive timelines and plans to file an application for approval of the rules to enable the REM with the AUC in late 2024 or early 2025.

### **Utilities Affordability Statutes Amendment Act, 2024**

Subsequent to quarter end, on April 18, 2024, the Government of Alberta announced changes to the Regulated Rate Option (RRO) to mitigate price volatility, effective January 1, 2025. Legislation to implement the changes was introduced in the Alberta legislature on April 22, 2024, with regulations and more implementation details to follow before fall of this year. The changes may have implications for the retail electricity sector beyond the RRO providers.



# OTHER EXPENSES AND INCOME

A financial summary of other consolidated expenses and income items for the first quarter of 2024 and 2023 is given below. These amounts are presented in accordance with IFRS accounting standards. They have not been adjusted for the timing of revenues and expenses associated with rate-regulated activities and other items that are not in the normal course of business.

	Three Months Ended March 31		
(\$ millions)	2024	2023	Change
Operating costs	512	502	10
Depreciation and amortization	176	168	8
Earnings from investment in joint ventures	19	19	—
Net finance costs	106	97	9
Income tax expense	71	87	(16)

## OPERATING COSTS

Operating costs, which are total costs and expenses less depreciation and amortization, increased by \$10 million in the first quarter of 2024 compared to the same period in 2023. Higher operating costs were mainly due to lower unrealized and realized gains on derivative financial instruments in ATCOenergy, and higher flow-through expense in Natural Gas Distribution for third party transmission fees, partially offset by lower fuel costs at ATCO EnPower's natural gas storage facilities, and lower franchise fees at Natural Gas Distribution.

## DEPRECIATION AND AMORTIZATION

Depreciation and amortization increased by \$8 million in the first quarter of 2024 compared to the same period in 2023 mainly due to the Barlow, Deerfoot and Empress Solar projects reaching commercial operations throughout 2023 in the ATCO EnPower business, and ongoing investment in the Regulated Utilities.

## EARNINGS FROM INVESTMENT IN JOINT VENTURES

Earnings from investment in joint ventures is mainly comprised of Canadian Utilities' ownership positions in electricity generation plants, Naka Power (rebranded name for Northland Utilities Enterprises Ltd.) electricity operations in the Northwest Territories, LUMA Energy electricity operations and maintenance in Puerto Rico, and the Strathcona Storage Limited Partnership, which operates hydrocarbon storage facilities at the ATCO Heartland Energy Centre near Fort Saskatchewan, Alberta.

Earnings from investment in joint ventures in the first quarter of 2024 were comparable to the same period in 2023.

## NET FINANCE COSTS

Net finance costs increased by \$9 million in the first quarter of 2024 mainly due to higher interest expense on additional debt issued to fund ongoing capital investment in the Regulated Utilities, partially offset by higher interest income from cash investments.

## INCOME TAX EXPENSE

Income taxes were lower by \$16 million in the first quarter of 2024 compared to the same period in 2023 due to lower IFRS earnings before income taxes primarily driven by lower unrealized and realized gains on derivative financial instruments.

# LIQUIDITY AND CAPITAL RESOURCES

Our financial position is supported by our diversified portfolio with a structured foundation of regulated and long-term contracted businesses. Our business strategies, funding of operations, and planned future growth are supported by maintaining strong investment grade credit ratings and access to capital markets at competitive rates. Primary sources of capital are cash flow from operations and capital markets. Liquidity is generated by cash flow from operations and is supported by appropriate levels of cash and available committed credit facilities.

## CREDIT RATINGS

The following table shows the credit ratings assigned to Canadian Utilities, CU Inc. and ATCO Gas Australia Pty Ltd (ATCO Gas Australia) at March 31, 2024.

	DBRS	Fitch
<b>Canadian Utilities</b>		
Issuer	A	A-
Senior unsecured debt	A	A-
Commercial paper	R-1 (low)	F2
Preferred shares	PFD-2	BBB
<b>CU Inc.</b>		
Issuer	A (high)	A-
Senior unsecured debt	A (high)	A
Commercial paper	R-1 (low)	F2
Preferred shares	PFD-2 (high)	BBB+

S&P Global Ratings has assigned Canadian Utilities' subsidiary ATCO Gas Australia<sup>(1)</sup> a BBB+ issuer and senior unsecured debt credit rating with a stable outlook.

*(1) ATCO Gas Australia is a regulated provider of natural gas distribution services in Western Australia, serving metropolitan Perth and surrounding regions.*

On February 23, 2024, Fitch Ratings affirmed its 'A-' issuer rating with a stable outlook on both Canadian Utilities and CU Inc.

On March 21, 2024, S&P Global Ratings affirmed Canadian Utilities' subsidiary ATCO Gas Australia's 'BBB+' issuer credit rating and stable outlook.

## LINES OF CREDIT

At March 31, 2024, Canadian Utilities and its subsidiaries had the following lines of credit.

<i>(\$ millions)</i>	Total	Used	Available
Long-term committed	2,382	681	1,701
Short-term committed	310	310	—
Uncommitted	650	268	382
<b>Total</b>	<b>3,342</b>	<b>1,259</b>	<b>2,083</b>

Of the \$3,342 million in total lines of credit, \$650 million was in the form of uncommitted credit facilities with no set maturity date. The other \$2,692 million in credit lines was committed with maturities between 2024 and 2027, and may be extended at the option of the lenders.

Of the \$1,259 million in lines of credit used, \$643 million was related to ATCO Gas Australia. Long-term committed credit lines are used to satisfy all of ATCO Gas Australia's term debt financing needs. The majority of the remaining usage is related to the funding of the renewable energy portfolio acquisition in ATCO EnPower and the issuance of letters of credit.

## CONSOLIDATED CASH FLOW

At March 31, 2024, the Company's cash position was \$9 million. This represents a decrease of \$548 million compared to the same period in 2023 and a \$198 million decrease from December 31, 2023. Major movements are outlined in the following table:

(\$ millions)	Three Months Ended March 31		
	2024	2023	Change
Cash position, beginning of period	207	698	(491)
Cash from (used in):			
Operating activities	502	540	(38)
Investing activities	(323)	(1,132)	809
Financing activities	(377)	452	(829)
Foreign currency translation	—	(1)	1
Cash position, end of the period	9	557	(548)

The opening cash position of \$207 million in the first quarter of 2024 was \$491 million lower compared to the same period in 2023 mainly due to the \$190 million investment in marketable securities in February 2023, the funding of capital projects throughout 2023, and the timing of payables.

### Operating Activities

Cash flows from operating activities were \$502 million in the first quarter of 2024, \$38 million lower than the same period in 2023 mainly due to lower customer contributions in ATCO Energy Systems, and lower realized gains on derivative financial instruments in ATCOenergy.

### Investing Activities

Cash flows used in investing activities were \$323 million in the first quarter of 2024, \$809 million lower than the same period in 2023 mainly due to the 2023 acquisition of the renewable energy portfolio, and the investments in marketable securities in 2023, partially offset by ATCO Energy Systems' increased capital expenditures related to ongoing system upgrades and growth projects for new customers.

A reconciliation of capital investment to capital expenditures and information pertaining to marketable securities is summarized below.

## Cash Used for Capital Investment <sup>(1)</sup> and Capital Expenditures

Capital investment and capital expenditures for the first quarter of 2024 and 2023 are shown in the following table.

(\$ millions)	Three Months Ended March 31		
	2024	2023	Change
<b>ATCO Energy Systems</b>			
Electricity	150	145	5
Natural Gas	131	96	35
	<b>281</b>	241	40
<b>ATCO EnPower</b>	14	42	(28)
<b>ATCO Australia</b>	16	20	(4)
<b>CU Corporate &amp; Other</b>	5	1	4
<b>Canadian Utilities Total Capital Expenditures <sup>(1)(2)</sup></b>	<b>316</b>	304	12
<b>Capital Expenditures in joint ventures</b>			
<b>ATCO Energy Systems</b>			
Electricity	1	1	—
<b>ATCO EnPower</b>	1	—	1
<b>Business Combination</b>			
<b>ATCO EnPower</b>	—	691	(691)
<b>Canadian Utilities Total Capital Investment <sup>(3)</sup></b>	<b>318</b>	996	(678)

(1) Includes additions to property, plant and equipment, intangibles and \$3 million (2023 - \$6 million) of capitalized interest during construction for the first quarter of 2024.

(2) Includes \$22 million for the first quarter of 2024 (2023 - \$56 million) of capital expenditures, mainly in ATCO Energy Systems, that were funded with the assistance of customer contributions and government grants.

(3) Non-GAAP financial measure. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Capital Investment to Capital Expenditures" in this MD&A.

Total capital investment of \$318 million in the first quarter of 2024 was \$678 million lower compared to the same period in 2023 mainly due to the acquisition of the renewable energy portfolio in January 2023.

Total capital expenditures of \$316 million in the first quarter of 2024 were \$12 million higher compared to the same period in 2023 mainly due to increased spending related to ongoing system upgrades and growth projects for new customers in ATCO Energy Systems, partially offset by decreased capital spending in the ATCO EnPower segment as the Barlow, Deerfoot and Empress Solar projects reached commercial operations throughout 2023. The 2023 renewable energy portfolio acquisition within ATCO EnPower is excluded as business combinations are not included in capital expenditures.

### Marketable Securities

In February 2023, the Company invested excess cash of \$190 million in a diversified portfolio of marketable securities, with the objective of delivering competitive returns and maintaining a high degree of liquidity. The Company's marketable securities are actively managed by an external investment manager with the majority of the investments being highly liquid and redeemable within seven business days.

### Financing Activities

Cash flows used in financing activities were \$377 million in the first quarter of 2024, \$829 million lower than the same period in 2023 mainly due to the 2023 financing related acquisition of the renewable energy portfolio in January 2023, and the repayment of long-term debt in CU Inc. in the first quarter of 2024.

Information pertaining to financing activities is summarized below.

(1) Non-GAAP financial measure. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Capital Investment to Capital Expenditures" in this MD&A.

### ***Dividends and Common Shares***

We have increased our common share dividend each year since 1972, a 52-year track record. Dividends paid to Class A and Class B share owners totaled \$113 million net of dividends reinvested in the first quarter of 2024.

On April 11, 2024, the Board of Directors declared a second quarter dividend of 45.31 cents per share. The payment of any dividend is at the discretion of the Board of Directors and depends on our financial condition and other factors.

### ***Debenture Repayments***

On March 6, 2024, Canadian Utilities' subsidiary, CU Inc., repaid \$120 million of 6.215 per cent debentures upon maturity.

### ***Normal Course Issuer Bid (NCIB)***

We believe that, from time to time, the market price of our Class A shares may not fully reflect the value of our business, and that purchasing Class A shares represents a desirable use of available funds. The purchase of Class A shares, at appropriate prices, will also minimize any dilution resulting from the exercise of stock options.

On September 7, 2023, we commenced an NCIB to purchase up to 2,018,434 outstanding Class A shares. The bid will expire on September 6, 2024. To date, no shares have been purchased.

### ***Dividend Reinvestment Plan (DRIP)***

In the first quarter of 2024, Canadian Utilities issued 337,632 Class A shares under the DRIP using re-invested dividends of \$10 million.

### ***Base Shelf Prospectus - Canadian Utilities***

On September 14, 2023, Canadian Utilities filed a short-form base shelf prospectus that permits it to issue Class A non-voting shares, preferred shares and debt securities, over the 25-month life of the prospectus. As of April 30, 2024, no securities had been issued under the prospectus.

### ***Future Financing Alternatives***

Significant opportunities for growth continue to be expected in connection with the energy transition, including existing and new opportunities within both ATCO Energy Systems and ATCO EnPower. To support this potential growth, Canadian Utilities intends to explore various financing alternatives. In the short-term we are considering partnership options. In the long-term we will continue to evaluate both private and public sources of funding. We are also considering the possibility of creating ATCO EnPower as a separate entity.

## SHARE CAPITAL

Canadian Utilities' equity securities consist of Class A shares and Class B shares.

At April 30, 2024, we had outstanding 204,665,360 Class A shares, 66,598,854 Class B shares, and options to purchase 2,433,750 Class A shares.

### **CLASS A NON-VOTING SHARES AND CLASS B COMMON SHARES**

Class A and Class B share owners are entitled to share equally, on a share for share basis, in all dividends the Company declares on either of such classes of shares as well as in the Company's remaining property on dissolution. Class B share owners are entitled to vote and to exchange at any time each share held for one Class A share.

If a take-over bid is made for the Class B shares and if it would result in the offeror owning more than 50 per cent of the outstanding Class B shares (excluding any Class B shares acquired upon conversion of Class A shares), the Class A share owners are entitled, for the duration of the take-over bid, to exchange their Class A shares for Class B shares and to tender the newly exchanged Class B shares to the take-over bid. Such right of exchange and tender is conditional on completion of the applicable take-over bid.

In addition, Class A share owners are entitled to exchange their shares for Class B shares if ATCO Ltd., the Company's controlling share owner, ceases to own or control, directly or indirectly, more than 10,000,000 of the issued and outstanding Class B shares. In either case, each Class A share is exchangeable for one Class B share, subject to changes in the exchange ratio for certain events such as a stock split or rights offering.

Of the 12,800,000 Class A shares authorized for grant of options under our stock option plan, 10,322,350 Class A shares were available for issuance at March 31, 2024. Options may be granted to officers and key employees of the Company and its subsidiaries at an exercise price equal to the weighted average of the trading price of the shares on the Toronto Stock Exchange for the five trading days immediately preceding the grant date. The vesting provisions and exercise period (which cannot exceed 10 years) are determined at the time of grant.

## QUARTERLY INFORMATION

The following table shows financial information for the eight quarters ended June 30, 2022 through March 31, 2024.

<i>(\$ millions, except for per share data)</i>	Q2 2023	Q3 2023	Q4 2023	Q1 2024
Revenues	879	812	974	<b>1,091</b>
Earnings attributable to equity owners of the Company	105	125	185	<b>242</b>
Earnings attributable to Class A and B shares	86	105	166	<b>223</b>
Earnings per Class A and Class B share (\$)	0.32	0.39	0.61	<b>0.82</b>
Diluted earnings per Class A and Class B share (\$)	0.32	0.39	0.61	<b>0.82</b>
Adjusted earnings per Class A and Class B share (\$)	0.37	0.32	0.71	<b>0.83</b>
Adjusted earnings (loss) <sup>(1)</sup>				
ATCO Energy Systems <sup>(1)</sup>	97	88	179	<b>221</b>
ATCO EnPower <sup>(1)</sup>	9	8	14	<b>8</b>
ATCO Australia <sup>(1)</sup>	17	17	9	<b>11</b>
Corporate & Other and Intersegment Eliminations <sup>(1)</sup>	(23)	(26)	(10)	<b>(15)</b>
Total adjusted earnings <sup>(1)</sup>	100	87	192	<b>225</b>
<i>(\$ millions, except for per share data)</i>	Q2 2022	Q3 2022	Q4 2022	Q1 2023
Revenues	933	898	1,107	1,131
Earnings attributable to equity owners of the Company	151	109	145	292
Earnings attributable to Class A and Class B shares	134	89	125	273
Earnings per Class A and Class B share (\$)	0.50	0.33	0.46	1.01
Diluted earnings per Class A and Class B share (\$)	0.50	0.32	0.46	1.01
Adjusted earnings per Class A and Class B share (\$)	0.51	0.45	0.66	0.81
Adjusted earnings (loss) <sup>(1)</sup>				
ATCO Energy Systems <sup>(1)</sup>	130	105	164	207
ATCO EnPower <sup>(1)</sup>	11	17	12	15
ATCO Australia <sup>(1)</sup>	25	25	16	16
Corporate & Other and Intersegment Eliminations <sup>(1)</sup>	(30)	(27)	(12)	(21)
Total adjusted earnings <sup>(1)</sup>	136	120	180	217

*(1) Total of segments measure. See "Other Financial and Non-GAAP Measures" and "Reconciliation of Adjusted Earnings to Earnings Attributable to Equity Owners of the Company" in this MD&A.*

Our financial results for the previous eight quarters reflect the timing of utility regulatory decisions, and the seasonal nature of demand for natural gas and electricity.

### ADJUSTED EARNINGS

Adjusted earnings in the second and third quarters of 2023 were lower compared to the same periods in 2022 mainly due to cost efficiencies generated by Electricity Distribution and Natural Gas Distribution over the second generation Performance Based Regulation term now being passed onto customers under the 2023 Cost of Service rebasing framework, and the impact of inflation indexing on rate base in 2022 in ATCO Australia.

Adjusted earnings in the fourth quarter of 2023 were higher than the same period in 2022 mainly due to additional earnings from the Forty Mile and Adelaide wind assets acquired in 2023 and earnings from the solar assets energized in 2023 in ATCO EnPower, growth in rate base and new cost efficiencies realized in 2023 in Electricity Distribution and Natural Gas Distribution, and lower operating costs in International Electricity Operations.

Adjusted earnings in the first quarter of 2024 were higher than the same period in 2023 mainly due to increased ROE and growth in rate base in ATCO Energy Systems' businesses. Higher adjusted earnings were partially offset by lower capture pricing at the Forty Mile wind facility at ATCO EnPower, and the impact of inflation indexing in ATCO Australia.

### **EARNINGS ATTRIBUTABLE TO EQUITY OWNERS OF THE COMPANY**

Earnings attributable to equity owners of the Company include timing adjustments related to rate-regulated activities and unrealized gains or losses on mark-to-market forward and swap commodity contracts. They also include one-time gains and losses, impairments, and other items that are not in the normal course of business or a result of day-to-day operations recorded at various times over the past eight quarters. These items are excluded from adjusted earnings and are highlighted below:

- In the fourth quarter of 2022, a reversal of impairment of \$4 million (after-tax) was recorded mainly related to ATCO EnPower's joint venture investment in the Osborne electricity cogeneration facility located in South Australia. The reversal resulted from an improvement in the future outlook of power market prices.
- In the first quarter of 2023, the Company recognized legal and other costs of \$9 million (after-tax) related to the early termination of the Wipro Master Service Agreements (MSAs) for managed IT services. This matter was concluded on February 26, 2023.
- In the second quarter of 2023, the Company recognized an impairment of \$8 million (after-tax) relating to certain electricity generation assets in Electricity Transmission. These assets had been removed from service as it was determined that they no longer had any remaining value.
- In the fourth quarter of 2023, the Company recognized an impairment of \$36 million (after-tax) of certain computer software assets which are not expected to be used in the Company.

# OTHER FINANCIAL AND NON-GAAP MEASURES

This MD&A should be read with the Company's unaudited interim consolidated financial statements for the three months ended March 31, 2024. The unaudited interim consolidated financial statements are prepared according to International Accounting Standard (IAS) 34 Interim Financial Reporting using accounting policies consistent with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IFRS Accounting Standards).

This MD&A contains various "total of segments measures" (as such term is defined in NI 52-112), "non-GAAP financial measures" (as such term is defined in NI 52-112), and "non-GAAP ratios" (as such term is defined in NI 52-112), which are described in further detail below.

## **Total of Segments Measures**

NI 52-112 defines a "total of segments measure" as a financial measure disclosed by an issuer that is a subtotal or total of two or more reportable segments of an entity, is not a component of a line item disclosed in the primary financial statements of the entity, is disclosed in the notes to the financial statements of the entity, and is not disclosed in the primary financial statements of the entity.

Consolidated adjusted earnings (loss) and adjusted earnings (loss) for each of ATCO Energy Systems, ATCO EnPower, ATCO Australia, and Corporate & Other are total of segments measures, as defined in NI 52-112.

## **Non-GAAP Financial Measures**

NI 52-112 defines a "non-GAAP financial measure" as a financial measure disclosed by an issuer that (a) depicts the historical or expected future financial performance, financial position or cash flow of an entity, (b) with respect to its composition, excludes an amount that is included in, or includes an amount that is excluded from, the composition of the most directly comparable financial measure disclosed in the primary financial statements of the entity, (c) is not disclosed in the financial statements of the entity, and (d) is not a ratio, fraction, percentage or similar representation.

All references to capital investment, and references to adjusted earnings (loss) for each of Electricity Distribution, Electricity Transmission, International Electricity Operations, Total Electricity, Natural Gas Distribution, Natural Gas Transmission, Total Natural Gas, ATCO Gas Australia, ATCO Power Australia, Electricity Generation, and Storage & Industrial Water, are non-GAAP financial measures, as defined in NI 52-112.

## **Non-GAAP Ratio**

NI 52-112 defines a "non-GAAP ratio" as a financial measure disclosed by an issuer that (a) is in the form of a ratio, fraction, percentage or similar representation, (b) has a non-GAAP financial measure as one or more of its components, and (c) is not disclosed in the financial statements of the entity.

Adjusted earnings (\$ per share) are a non-GAAP ratio, as defined in NI 52-112.

Adjusted earnings (loss) are defined as earnings (loss) attributable to equity owners of the Company after adjusting for the timing of revenues and expenses associated with rate-regulated activities, dividends on equity preferred shares of the Company, and unrealized gains or losses on mark-to-market forward and swap commodity contracts. Adjusted earnings (loss) also exclude one-time gains and losses, impairments, and items that are not in the normal course of business or a result of day-to-day operations.

Adjusted earnings (loss) present earnings (loss) from rate-regulated activities on the same basis as was used prior to adopting IFRS Accounting Standards- that basis being the US accounting principles for rate-regulated activities. Adjusted earnings (loss) are presented in Note 3 of the unaudited interim consolidated financial statements. Adjusted earnings (loss) per Class A and Class B share are calculated by dividing adjusted earnings (loss) by the weighted average number of shares outstanding for the period.



Adjusted earnings (loss) are most directly comparable to earnings (loss) attributable to equity owners of the Company but is not a standardized financial measure under the reporting framework used to prepare our financial statements. Adjusted earnings (loss) may not be comparable to similar financial measures disclosed by other issuers. Management's view is that adjusted earnings (loss) are a key measure of segment earnings (loss) that are used to assess segment performance and allocate resources and allow for a more effective analysis of operating performance and trends. For investors, adjusted earnings (loss) may provide value as they exclude items that are not in the normal course of business and, as such, provide insight as to earnings (loss) resulting from the issuer's usual course of business. A reconciliation of adjusted earnings (loss) to earnings (loss) attributable to equity owners of the Company is presented in this MD&A.

Total of segments measures are most directly comparable to total earnings (loss) attributable to equity owners of the Company. Comparable total of segments measures for the same period in 2023 have been calculated using the same composition and are disclosed alongside the current total of segments measures in this MD&A. A reconciliation of the total of segments measures with total earnings (loss) attributable to equity owners of the Company is presented in this MD&A.

Capital investment is a non-GAAP financial measure defined as cash used for capital expenditures, business combinations, and cash used in the Company's share of capital expenditures in joint ventures. Capital expenditures include additions to property, plant and equipment and intangibles as well as interest capitalized during construction. Capital investment is most directly comparable to capital expenditures. Capital investment is not a standardized financial measure under the reporting framework used to prepare our financial statements. Capital investment may not be comparable to similar financial measures disclosed by other issuers. Management views capital investment as the Company's total cash investment in assets. For investors, capital investment is useful because it identifies how much cash is being used to acquire and invest in assets. A reconciliation of capital investments to capital expenditures is presented in this MD&A.

# RECONCILIATION OF ADJUSTED EARNINGS TO EARNINGS ATTRIBUTABLE TO EQUITY OWNERS OF THE COMPANY

Adjusted earnings (loss) are earnings (loss) attributable to equity owners of the Company after adjusting for the timing of revenues and expenses associated with rate-regulated activities, dividends on equity preferred shares of the Company, and unrealized gains or losses on mark-to-market forward and swap commodity contracts. Adjusted earnings (loss) also exclude one-time gains and losses, impairments, and items that are not in the normal course of business or a result of day-to-day operations.

Adjusted earnings (loss) are a key measure of segment earnings (loss) that management uses to assess segment performance and allocate resources. It is management's view that adjusted earnings (loss) allow a better assessment of the economics of rate regulation in Canada and Australia than IFRS earnings (loss). Additional information regarding this measure is provided in the Other Financial and Non-GAAP Measures section of this MD&A.

	Three Months Ended March 31					
(\$ millions)	ATCO Energy Systems	ATCO EnPower	ATCO Australia	Corporate & Other	Intersegment Eliminations	Consolidated
<b>2024</b>						
2023						
Revenues	<b>887</b>	<b>91</b>	<b>53</b>	<b>101</b>	<b>(41)</b>	<b>1,091</b>
	885	126	53	115	(48)	1,131
Adjusted earnings (loss)	<b>221</b>	<b>8</b>	<b>11</b>	<b>(15)</b>	<b>—</b>	<b>225</b>
	207	15	16	(21)	—	217
Unrealized gains on mark-to-market forward and swap commodity contracts	<b>—</b>	<b>3</b>	<b>—</b>	<b>8</b>	<b>—</b>	<b>11</b>
	—	—	—	61	—	61
Rate-regulated activities	<b>(1)</b>	<b>—</b>	<b>(6)</b>	<b>—</b>	<b>—</b>	<b>(7)</b>
	20	—	(11)	—	—	9
IT Common Matters decision	<b>(6)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>(6)</b>
	(5)	—	—	—	—	(5)
Transition of managed IT services	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
	(2)	—	(7)	—	—	(9)
Dividends on equity preferred shares of Canadian Utilities Limited	<b>—</b>	<b>—</b>	<b>—</b>	<b>19</b>	<b>—</b>	<b>19</b>
	—	—	—	19	—	19
Earnings (loss) attributable to equity owners of the Company	<b>214</b>	<b>11</b>	<b>5</b>	<b>12</b>	<b>—</b>	<b>242</b>
	220	15	(2)	59	—	292

## UNREALIZED GAINS AND LOSSES ON MARK-TO-MARKET FORWARD AND SWAP COMMODITY CONTRACTS

The Company's electricity generation and electricity and natural gas retail businesses enter into fixed-price swap commodity contracts to manage exposure to electricity and natural gas prices and volumes. These contracts are measured at fair value. Unrealized gains and losses due to changes in the fair value of fixed-price swap commodity contracts in the electricity generation business are recognized in the ATCO EnPower segment and electricity and natural gas retail business in the Corporate & Other segment.

The CODM believes that removal of the unrealized gains and losses on mark-to-market forward and swap commodity contracts provides a better representation of operating results for the Company's operations.

Realized gains or losses are recognized in adjusted earnings when the commodity contracts are settled.

## RATE-REGULATED ACTIVITIES

ATCO Electric Transmission, ATCO Electric Distribution, ATCO Electric Yukon, Northland Utilities (NWT), Northland Utilities (Yellowknife), ATCO Gas, ATCO Pipelines and ATCO Gas Australia are collectively referred to as the Regulated Utilities.

There is currently no specific guidance under IFRS Accounting Standards for rate-regulated entities that the Company is eligible to adopt. In the absence of this guidance, the Regulated Utilities do not recognize assets and liabilities from rate-regulated activities as may be directed by regulatory decisions. Instead, the Regulated Utilities recognize revenues in earnings when amounts are billed to customers, consistent with the regulator-approved rate design. Operating costs and expenses are recorded when incurred. Costs incurred in constructing an asset that meet the asset recognition criteria are included in the related property, plant and equipment or intangible asset.

The Company uses standards issued by the Financial Accounting Standards Board (FASB) in the United States as another source of generally accepted accounting principles to account for rate-regulated activities in its internal reporting provided to the CODM. The CODM believes that earnings presented in accordance with the FASB standards are a better representation of the operating results of the Company's rate-regulated activities. Therefore, the Company presents adjusted earnings as part of its segmented disclosures on this basis. Rate-regulated accounting (RRA) standards impact the timing of how certain revenues and expenses are recognized when compared to non-rate regulated activities, to appropriately reflect the economic impact of a regulator's decisions on revenues.

Rate-regulated accounting differs from IFRS Accounting Standards in the following ways:

Timing Adjustment	Items	RRA Treatment	IFRS Treatment
<b>Additional revenues billed in current period</b>	Future removal and site restoration costs, and impact of colder temperatures.	The Company defers the recognition of cash received in advance of future expenditures.	The Company recognizes revenues when amounts are billed to customers and costs when they are incurred.
<b>Revenues to be billed in future periods</b>	Deferred income taxes, impact of warmer temperatures, and impact of inflation on rate base.	The Company recognizes revenues associated with recoverable costs in advance of future billings to customers.	The Company recognizes costs when they are incurred, but does not recognize their recovery until customer rates are changed and amounts are collected through future billings.
<b>Regulatory decisions received</b>	Regulatory decisions received which relate to current and prior periods.	The Company recognizes the earnings from a regulatory decision pertaining to current and prior periods when the decision is received.	The Company does not recognize earnings from a regulatory decision when it is received as regulatory assets and liabilities are not recorded under IFRS Accounting Standards.
<b>Settlement of regulatory decisions and other items</b>	Settlement of amounts receivable or payable to customers and other items.	The Company recognizes the amount receivable or payable to customers as a reduction in its regulatory assets and liabilities when collected or refunded through future billings.	The Company recognizes earnings when customer rates are changed and amounts are recovered or refunded to customers through future billings.

For the three months ended March 31, the significant timing adjustments as a result of the differences between rate-regulated accounting and IFRS Accounting Standards are as follows:

(\$ millions)	Three Months Ended		
	2024	2023	Change
<b>Additional revenues billed in current period</b>			
Future removal and site restoration costs <sup>(1)</sup>	31	30	1
Impact of colder temperatures <sup>(2)</sup>	5	2	3
<b>Revenues to be billed in future periods</b>			
Deferred income taxes <sup>(3)</sup>	(33)	(36)	3
Impact of inflation on rate base <sup>(4)</sup>	(5)	(10)	5
<b>Settlement of regulatory decisions and other items</b>			
Distribution rate relief <sup>(5)</sup>	—	5	(5)
Other <sup>(6)</sup>	(5)	18	(23)
	<b>(7)</b>	<b>9</b>	<b>(16)</b>

(1) Removal and site restoration costs are billed to customers over the estimated useful life of the related assets based on forecast costs to be incurred in future periods.

(2) Natural Gas Distribution's customer rates are based on a forecast of normal temperatures. Fluctuations in temperatures may result in more or less revenue being recovered from customers than forecast. Revenues above or below normal temperatures in the current period are refunded to or recovered from customers in future periods.

(3) Income taxes are billed to customers when paid by the Company.

(4) The inflation-indexed portion of ATCO Gas Australia's rate base is billed to customers through the recovery of depreciation in subsequent periods based on the actual or forecasted annual rate of inflation. Under rate-regulated accounting, revenue is recognized in the current period for the inflation component of rate base when it is earned. Differences between the amounts earned and the amounts billed to customers are deferred and recognized in revenues over the service life of the related asset.

(5) In 2021, in response to the ongoing COVID-19 Pandemic, Electricity Distribution and Natural Gas Distribution applied and received approval from the AUC for interim rate relief for customers to hold current distribution base rates in place. Based on direction from the AUC, collection of 2021 deferred rate amounts commenced in 2022 and for the three months ended March 31, 2023, \$5 million (after-tax) was billed to customers.

(6) For the three months ended March 31, 2023, Electricity Distribution recorded an increase in earnings of \$16 million (after-tax) related to payments of electricity transmission costs.

## IT COMMON MATTERS DECISION

Consistent with the treatment of the gain on sale in 2014 from the IT services business by the Company, financial impacts associated with the IT Common Matters decision are excluded from adjusted earnings. The amount excluded from adjusted earnings for the first quarter of 2024 was \$6 million (after-tax) (2023 - \$5 million (after-tax)).

## TRANSITION OF MANAGED IT SERVICES

In the first quarter of 2023, the Company recognized additional legal and other costs of \$9 million (after-tax) related to the Wipro MSAs matter that was concluded on February 26, 2023.

## ATCO Energy Systems

The following table reconciles adjusted earnings for the ATCO Energy Systems business unit to the directly comparable financial measure, earnings attributable to equity owners of the Company.

Three Months Ended  
March 31

(\$ millions)

2024	Canadian Utilities Limited							
	Electricity				Natural Gas			ATCO Energy Systems
	Electricity Distribution	Electricity Transmission	International Electricity	Consolidated Electricity	Natural Gas Distribution	Natural Gas Transmission	Consolidated Natural Gas	
2023								
Adjusted earnings	41	46	13	100	99	22	121	221
	38	44	12	94	88	25	113	207
Rate-regulated activities	(13)	(5)	—	(18)	16	1	17	(1)
	10	(6)	—	4	18	(2)	16	20
IT Common Matters decision	(2)	(1)	—	(3)	(2)	(1)	(3)	(6)
	(2)	(1)	—	(3)	(2)	—	(2)	(5)
Transition of managed IT services	—	—	—	—	—	—	—	—
	(1)	—	—	(1)	(1)	—	(1)	(2)
Earnings attributable to equity owners of the Company	26	40	13	79	113	22	135	214
	45	37	12	94	103	23	126	220

## ATCO EnPower

The following table reconciles adjusted earnings for the ATCO EnPower business unit to the directly comparable financial measure, earnings attributable to equity owners of the Company.

Three Months Ended  
March 31

(\$ millions)

2024	Canadian Utilities Limited		
	Electricity Generation	Storage & Industrial Water	ATCO EnPower
2023			
Adjusted earnings (loss)	(2)	10	8
	7	8	15
Unrealized gains on mark-to-market forward and swap commodity contracts	3	—	3
	—	—	—
Earnings attributable to equity owners of the Company	1	10	11
	7	8	15

## ATCO Australia

The following table reconciles adjusted earnings for the ATCO Australia business unit to the directly comparable financial measure, earnings attributable to equity owners of the Company.

(\$ millions)		Three Months Ended March 31		
2024	Canadian Utilities Limited			
2023	ATCO Gas Australia	ATCO Power Australia	ATCO Australia	
Adjusted earnings (loss)	10	1	11	
	18	(2)	16	
Rate-regulated activities	(6)	—	(6)	
	(11)	—	(11)	
Transition of managed IT services	—	—	—	
	(6)	(1)	(7)	
Earnings (loss) attributable to equity owners of the Company	4	1	5	
	1	(3)	(2)	

# RECONCILIATION OF CAPITAL INVESTMENT TO CAPITAL EXPENDITURES

Capital investment is a non-GAAP financial measure defined as cash used for capital expenditures, business combinations, and cash used in the Company's share of capital expenditures in joint ventures. In management's opinion, capital investment reflects the Company's total cash investment in assets. Capital expenditures include additions to property, plant and equipment and intangibles as well as interest capitalized during construction. Additional information regarding this non-GAAP measure is provided in the "Other Financial and Non-GAAP Measures" section of this MD&A.

(\$ millions)		Three Months Ended March 31				
2024	ATCO Energy Systems	ATCO EnPower	ATCO Australia	CU Corporate & Other	Consolidated	
2023						
Capital Investment	282	15	16	5	318	
	242	733	20	1	996	
Capital Expenditures in joint ventures	(1)	(1)	—	—	(2)	
	(1)	—	—	—	(1)	
Business Combination <sup>(1)</sup>	—	—	—	—	—	
	—	(691)	—	—	(691)	
Capital Expenditures	281	14	16	5	316	
	241	42	20	1	304	

(1) Business combination refers to the acquisition of the renewable energy portfolio in the ATCO EnPower segment in 2023.

# OTHER FINANCIAL INFORMATION

## INTERNAL CONTROL OVER FINANCIAL REPORTING

The certification of interim filings for the interim period ended March 31, 2024, requires that the Company disclose in the interim MD&A any changes in the Company's internal controls over financial reporting (ICFR) that occurred during the period that have materially affected, or are reasonably likely to materially affect, the Company's ICFR. The Company confirms that no such changes were identified in the Company's ICFR during the three months beginning on January 1, 2024 and ending on March 31, 2024.

## ADOPTION OF AMENDED ACCOUNTING STANDARDS

The Company has adopted amendments to IAS 1 *Presentation of Financial Statements* that are effective January 1, 2024. The amendments clarified the requirements for classifying current or non-current liabilities and introduced additional disclosures to assist users of financial statements in understanding the risk that non-current liabilities with covenants may become payable within the next twelve months after the balance sheet date. The adoption of the amendments did not have an impact to the Company's unaudited interim consolidated financial statements.

## FORWARD-LOOKING INFORMATION

Certain statements contained in this MD&A constitute forward-looking information. Forward-looking information is often, but not always, identified by the use of words such as "anticipate", "plan", "estimate", "expect", "may", "will", "intend", "should", "goals", "targets", "strategy", "future", and similar expressions. In particular, forward-looking information in this MD&A includes, but is not limited to, references to: strategic plans and targets, including ESG targets and the aspirations to achieve net zero GHG emissions by 2050; expected emissions reductions, and decarbonization to enable customers to transition to lower emitting sources of energy while maintaining safety, reliability and affordability; the expected timing of commencement, completion or commercial operations of activities, contracts and projects; the expected term of contracts; the impact or benefits of contracts, including economic and other benefits for the Company and its partners and counterparties; expected inflation; the payment of dividends; expected growth and diversification and expansion opportunities; the potential impacts of climate related effects on current assets; the expected balancing effect of ATCO EnPower's near-term development pipeline of projects; the expected hydrogen production, electricity generation and hydrogen storage capacity of the facilities planned in connection with the South Australian Hydrogen Jobs Plan project and the expected timing of the project; the expected timing and impact of regulatory decisions and new regulatory announcements; the Company's liquidity, capital resources and contractual financial obligations and other commitments; and potential financing alternatives, including the possibility of creating ATCO EnPower as a separate entity.

Although the Company believes that the expectations reflected in the forward-looking information are reasonable based on the information available on the date such statements are made and processes used to prepare the information, such statements are not guarantees of future performance and no assurance can be given that these expectations will prove to be correct. Forward-looking information should not be unduly relied upon. By their nature, these statements involve a variety of assumptions, known and unknown risks and uncertainties, and other factors, which may cause actual results, levels of activity, and achievements to differ materially from those anticipated in such forward-looking information. The forward-looking information reflects the Company's beliefs and assumptions with respect to, among other things, the Company's ability to meet its initial set of 2030 ESG targets and successfully achieve its net-zero GHG target by 2050; the development and performance of technology and technological innovations and the ability to otherwise access and implement all technology necessary to achieve GHG and other ESG targets; continuing collaboration with certain business partners and engagement with new business partners, and regulatory and environmental groups; the performance of assets and equipment; demand levels for oil, natural gas, gasoline, diesel and other energy sources; certain levels of future energy use; future production rates; future revenue and earnings; the ability to meet current project schedules, and other assumptions inherent in management's expectations in respect of the forward-looking information identified herein.

The Company's actual results could differ materially from those anticipated in this forward-looking information as a result of, among other things, risks inherent in the performance of assets; capital efficiencies and cost savings;

applicable laws, regulations and government policies; regulatory decisions; competitive factors in the industries in which the Company operates; prevailing market and economic conditions; credit risk; interest rate fluctuations; the availability and cost of labour, materials, services, infrastructure, and future demand for resources; the development and execution of projects, including development projects, not proceeding on schedule or at all, or at currently estimated budgets; the availability of financing sources for development projects on acceptable terms; prices of electricity, natural gas, natural gas liquids, and renewable energy; the development and performance of technology and new energy efficient products, services, and programs including but not limited to the use of zero-emission and renewable fuels, carbon capture, and storage, electrification of equipment powered by zero-emission energy sources and utilization and availability of carbon offsets; potential termination or breach of contract by contract counterparties; the occurrence of unexpected events such as fires, extreme weather conditions, explosions, blow-outs, equipment failures, transportation incidents, and other accidents or similar events, global pandemics, geopolitical tensions and wars; and other risk factors, many of which are beyond the control of the Company. Due to the interdependencies and correlation of these factors, the impact of any one material assumption or risk on a forward-looking statement cannot be determined with certainty. Readers are cautioned that the foregoing lists are not exhaustive. For additional information about the principal risks that the Company faces, see the "Business Risks and Risk Management" section in the Company's Management's Discussion and Analysis for the year ended December 31, 2023.

This MD&A may contain information that constitutes future-oriented financial information or financial outlook information, all of which are subject to the same assumptions, risk factors, limitations and qualifications set forth above. Readers are cautioned that the assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may prove to be imprecise or inaccurate and, as such, undue reliance should not be placed on such future-oriented financial information or financial outlook information. The Company's actual results, performance and achievements could differ materially from those expressed in, or implied by, such future-oriented financial information or financial outlook information. The Company has included such information in order to provide readers with a more complete perspective on its future operations and its current expectations relating to its future performance. Such information may not be appropriate for other purposes and readers are cautioned that such information should not be used for purposes other than those for which it has been disclosed herein. Future-oriented financial information or financial outlook information contained herein was made as of the date of this MD&A.

Any forward-looking information contained in this MD&A represents the Company's expectations as of the date hereof, and is subject to change after such date. The Company disclaims any intention or obligation to update or revise any forward-looking information whether as a result of new information, future events or otherwise, except as required by applicable securities legislation.

#### **ADDITIONAL INFORMATION**

Additional information relating to the Company, including the Company's audited consolidated financial statements for the year ended December 31, 2023, unaudited interim consolidated financial statements for the three months ended March 31, 2024, and most recent Annual Information Form dated February 28, 2024, can be found on SEDAR+ at [www.sedarplus.ca](http://www.sedarplus.ca).

Copies of these documents may also be obtained upon request from Investor Relations at 3rd Floor, West Building, 5302 Forand Street S.W., Calgary, Alberta, T3E 8B4, telephone 403-292-7500, or email [investorrelations@atco.com](mailto:investorrelations@atco.com). Corporate information is also available on the Company's website at [www.canadianutilities.com](http://www.canadianutilities.com).



# GLOSSARY

**AUC** means the Alberta Utilities Commission.

**Class A shares** means Class A non-voting common shares of the Company.

**Class B shares** means Class B common shares of the Company.

**CODM** means Chief Operating Decision Maker, and is comprised of the Chair & Chief Executive Officer, and the other members of the Executive Committee.

**Company** means Canadian Utilities Limited and, unless the context otherwise requires, includes its subsidiaries and joint arrangements.

**Customer contributions** are non-refundable cash contributions made by customers for certain additions to property, plant and equipment, mainly in ATCO Energy Systems. These contributions are made when the estimated revenue is less than the cost of providing service.

**DRIP** means Dividend Reinvestment Plan.

**ESG** means Environmental, Social and Governance.

**GAAP** means Canadian generally accepted accounting principles.

**GHG** means greenhouse gas.

**IFRS** means International Financial Reporting Standards.

**Megawatt (MW)** is a measure of electric power equal to 1,000,000 watts.

**PBR** means Performance Based Regulation.

**Regulated Utilities** means Electricity Distribution, Electricity Transmission, Natural Gas Distribution, Natural Gas Transmission and ATCO Gas Australia.

**ROE** means return on equity.



**CANADIAN UTILITIES LIMITED**  
An **ATCO** Company

CANADIAN UTILITIES LIMITED  
INTERIM CONSOLIDATED  
FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE THREE MONTHS ENDED MARCH 31, 2024

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# CONSOLIDATED STATEMENTS OF EARNINGS

		Three Months Ended March 31	
<i>(millions of Canadian Dollars except per share data)</i>	Note	2024	2023
<b>Revenues</b>	4	<b>1,091</b>	1,131
<b>Costs and expenses</b>			
Salaries, wages and benefits		(94)	(95)
Energy transmission and transportation		(78)	(75)
Plant and equipment maintenance		(57)	(59)
Fuel costs		(42)	(62)
Purchased power		(69)	(70)
Depreciation and amortization		(176)	(168)
Franchise fees		(99)	(108)
Property and other taxes		(20)	(18)
Derivative financial instruments gains	12	23	72
Other		(76)	(87)
		<b>(688)</b>	(670)
<b>Earnings from investment in joint ventures</b>		<b>19</b>	19
<b>Operating profit</b>		<b>422</b>	480
Interest income		19	16
Interest expense		(125)	(113)
<b>Net finance costs</b>		<b>(106)</b>	(97)
<b>Earnings before income taxes</b>		<b>316</b>	383
<b>Income tax expense</b>		<b>(71)</b>	(87)
<b>Earnings for the period</b>		<b>245</b>	296
<b>Earnings attributable to:</b>			
Equity owners of the Company		242	292
Non-controlling interests		3	4
		<b>245</b>	296
<b>Earnings per Class A and Class B share</b>	5	<b>\$0.82</b>	\$1.01
<b>Diluted earnings per Class A and Class B share</b>	5	<b>\$0.82</b>	\$1.01

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

# CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	Three Months Ended March 31	
<i>(millions of Canadian Dollars)</i>	2024	2023
<b>Earnings for the period</b>	<b>245</b>	296
<b>Other comprehensive loss, net of income taxes</b>		
<i>Items that will not be reclassified to earnings:</i>		
Re-measurement of retirement benefits <sup>(1)</sup>	1	(3)
<i>Items that are or may be reclassified subsequently to earnings:</i>		
Cash flow hedges <sup>(2)</sup>	(28)	(79)
Foreign currency translation adjustment <sup>(3)</sup>	(8)	-
Share of other comprehensive income of joint ventures <sup>(3)</sup>	1	2
	<b>(35)</b>	<b>(77)</b>
<b>Other comprehensive loss</b>	<b>(34)</b>	<b>(80)</b>
<b>Comprehensive income for the period</b>	<b>211</b>	216
<b>Comprehensive income attributable to:</b>		
Equity owners of the Company	208	212
Non-controlling interests	3	4
	<b>211</b>	216

(1) Net of income taxes of nil for the three months ended March 31, 2024 (2023 - \$1 million).

(2) Net of income taxes of \$9 million for the three months ended March 31, 2024 (2023 - \$21 million).

(3) Net of income taxes of nil.

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

# CONSOLIDATED BALANCE SHEETS

<i>(millions of Canadian Dollars)</i>	Note	March 31 2024	December 31 2023
<b>ASSETS</b>			
<b>Current assets</b>			
Cash and cash equivalents		35	207
Marketable securities	6	206	200
Accounts receivable and contract assets		764	743
Finance lease receivables		12	12
Inventories		68	64
Prepaid expenses and other current assets		183	211
		<b>1,268</b>	1,437
<b>Non-current assets</b>			
Property, plant and equipment	7	19,930	19,826
Intangibles		986	976
Retirement benefit asset		43	46
Right-of-use assets		50	52
Goodwill		141	141
Investment in joint ventures		223	232
Finance lease receivables		122	126
Deferred income tax assets		33	30
Other assets		284	292
<b>Total assets</b>		<b>23,080</b>	23,158
<b>LIABILITIES</b>			
<b>Current liabilities</b>			
Bank indebtedness		26	–
Accounts payable and accrued liabilities		719	820
Lease liabilities		8	8
Provisions and other current liabilities		71	66
Long-term debt	8	406	528
		<b>1,230</b>	1,422
<b>Non-current liabilities</b>			
Deferred income tax liabilities		2,119	2,087
Retirement benefit obligations		219	224
Customer contributions		2,047	2,041
Lease liabilities		45	46
Other liabilities		180	175
Long-term debt	8	10,008	10,007
<b>Total liabilities</b>		<b>15,848</b>	16,002
<b>EQUITY</b>			
Equity preferred shares	9	1,571	1,571
<b>Class A and Class B share owners' equity</b>			
Class A and Class B shares	10	1,286	1,276
Contributed surplus		14	14
Retained earnings		4,185	4,084
Accumulated other comprehensive loss		(36)	(1)
<b>Total equity attributable to equity owners of the Company</b>		<b>7,020</b>	6,944
<b>Non-controlling interests</b>		<b>212</b>	212
<b>Total equity</b>		<b>7,232</b>	7,156
<b>Total liabilities and equity</b>		<b>23,080</b>	23,158

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

# CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(millions of Canadian Dollars)	Note	Attributable to Equity Owners of the Company					Total	Non-Controlling Interests	Total Equity
		Class A and Class B Shares	Equity Preferred Shares	Contributed Surplus	Retained Earnings	Accumulated Other Comprehensive (Loss) Income			
December 31, 2022		1,237	1,571	9	3,936	126	6,879	187	7,066
Earnings for the period		-	-	-	292	-	292	4	296
Other comprehensive loss		-	-	-	-	(80)	(80)	-	(80)
Losses on retirement benefits transferred to retained earnings		-	-	-	(3)	3	-	-	-
Shares issued	10	6	-	-	-	-	6	-	6
Acquisition	13	-	-	-	-	-	-	27	27
Dividends <sup>(1)</sup>	9, 10	-	-	-	(141)	-	(141)	(2)	(143)
Share-based compensation		-	-	(1)	-	-	(1)	-	(1)
Other		-	-	-	1	-	1	-	1
March 31, 2023		1,243	1,571	8	4,085	49	6,956	216	7,172
December 31, 2023		1,276	1,571	14	4,084	(1)	6,944	212	7,156
Earnings for the period		-	-	-	242	-	242	3	245
Other comprehensive loss		-	-	-	-	(34)	(34)	-	(34)
Gains on retirement benefits transferred to retained earnings		-	-	-	1	(1)	-	-	-
Shares issued	10	10	-	-	-	-	10	-	10
Dividends <sup>(1)</sup>	9, 10	-	-	-	(142)	-	(142)	(3)	(145)
March 31, 2024		1,286	1,571	14	4,185	(36)	7,020	212	7,232

(1) For the three months ended March 31, 2024, dividends attributable to equity owners of the Company of \$142 million (2023 - \$141 million) include \$10 million (2023 - \$6 million) of dividends paid to Class A and Class B share owners by issuing 337,632 (2023 - 157,818) Class A shares under the Company's dividend reinvestment program (see note 10).

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

# CONSOLIDATED STATEMENTS OF CASH FLOWS

<i>(millions of Canadian Dollars)</i>	Note	Three Months Ended March 31	
		2024	2023
<b>Operating activities</b>			
Earnings for the period		245	296
Adjustments to reconcile earnings to cash flows from operating activities	11	359	309
Changes in non-cash working capital		(102)	(65)
<b>Cash flows from operating activities</b>		<b>502</b>	<b>540</b>
<b>Investing activities</b>			
Additions to property, plant and equipment		(288)	(272)
Proceeds on disposal of property, plant and equipment		–	2
Additions to intangibles		(25)	(26)
Acquisition, net of cash acquired	13	–	(675)
Investment in joint ventures		–	(2)
Investment in marketable securities	6	(2)	(190)
Changes in non-cash working capital		(15)	30
Other		7	1
<b>Cash flows used in investing activities</b>		<b>(323)</b>	<b>(1,132)</b>
<b>Financing activities</b>			
Issue of long-term debt		21	720
Repayment of long-term debt		(135)	(18)
Repayment of lease liabilities		(2)	(2)
Dividends paid on equity preferred shares	9	(19)	(19)
Dividends paid to non-controlling interests		(3)	(2)
Dividends paid to Class A and Class B share owners	10	(113)	(116)
Interest paid		(126)	(111)
<b>Cash flows (used in) from financing activities</b>		<b>(377)</b>	<b>452</b>
<b>Decrease in cash position <sup>(1)</sup></b>		<b>(198)</b>	<b>(140)</b>
Foreign currency translation		–	(1)
Beginning of period		207	698
<b>End of period</b>	11	<b>9</b>	<b>557</b>

(1) Cash position includes \$6 million which is not available for general use by the Company (2023 - \$6 million).

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.



# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(UNAUDITED)

MARCH 31, 2024

(Tabular amounts in millions of Canadian Dollars, except as otherwise noted)

## 1. THE COMPANY AND ITS OPERATIONS

Canadian Utilities Limited was incorporated under the laws of Canada and is listed on the Toronto Stock Exchange. Its head office is at 4th Floor, West Building, 5302 Forand Street SW, Calgary, Alberta T3E 8B4 and its registered office is 20th Floor, 10035 - 105 Street, Edmonton, Alberta T5J 2V6. The Company is controlled by ATCO Ltd. and its controlling share owner, the Southern family.

Canadian Utilities Limited is engaged in the following business activities:

- ATCO Energy Systems (electricity and natural gas transmission and distribution, and international electricity operations);
- ATCO EnPower (energy storage, electricity generation, industrial water solutions, and clean fuels);
- ATCO Australia (natural gas distribution and electricity generation operations); and
- Retail Energy (electricity and natural gas retail sales, and home maintenance solutions) (included in the Corporate & Other segment).

In the first quarter of 2024, the Company changed its operating segment structure to better align current strategy and future growth objectives. The change resulted in reporting the business activities of ATCO Australia as a separate reportable operating segment (see Note 3).

The unaudited interim consolidated financial statements include the accounts of Canadian Utilities Limited, its subsidiaries, and the accounts of a proportionate share of the Company's investments in joint ventures. In these financial statements, "the Company" means Canadian Utilities Limited, its subsidiaries and joint ventures.

## 2. BASIS OF PRESENTATION

### STATEMENT OF COMPLIANCE

The unaudited interim consolidated financial statements are prepared according to International Accounting Standard (IAS) 34 *Interim Financial Reporting* using accounting policies consistent with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IFRS Accounting Standards). They do not include all the disclosures required in annual consolidated financial statements and should be read in conjunction with the Company's consolidated financial statements for the year ended December 31, 2023, prepared according to IFRS Accounting Standards.

The unaudited interim consolidated financial statements are prepared following the same accounting policies used in the Company's most recent annual consolidated financial statements, except for income taxes and the change in reportable segments. In interim periods, income taxes are accrued using an estimate of the annualized effective tax rate applied to year-to-date earnings.

The unaudited interim consolidated financial statements were authorized for issue by the Audit & Risk Committee, on behalf of the Board of Directors, on May 1, 2024.

### BASIS OF MEASUREMENT

The unaudited interim consolidated financial statements are prepared on a historic cost basis, except for marketable securities, derivative financial instruments, retirement benefit obligations and cash-settled share-based compensation liabilities which are carried at remeasured amounts or fair value.

Revenues, earnings and adjusted earnings for any quarter are not necessarily indicative of operations on an annual basis. Quarterly financial results may be affected by the seasonal nature of the Company's operations, the timing of utility rate decisions, the timing and demand of natural gas storage capacity sold and changes in natural gas storage fees and the amount of sunlight, wind and water available to produce renewable energy.

Certain comparative figures have been reclassified to conform to the current presentation.

### ADOPTION OF AMENDED ACCOUNTING STANDARDS

The Company has adopted amendments to IAS 1 Presentation of Financial Statements that are effective January 1, 2024. The amendments clarified the requirements for classifying current or non-current liabilities and introduced additional disclosures to assist users of financial statements in understanding the risk that non-current liabilities with covenants may become payable within the next twelve months after the balance sheet date. The adoption of the amendments did not have an impact to the Company's unaudited interim consolidated financial statements.

### 3. SEGMENTED INFORMATION

The Company's operating segments are reported in a manner consistent with the internal reporting provided to the Chief Operating Decision Maker (CODM). The CODM is comprised of the President and Chief Executive Officer, and the other members of the Executive Committee.

The accounting policies applied by the segments are the same as those applied by the Company, except for those used in the calculation of adjusted earnings. Intersegment transactions are measured at the exchange amount, as agreed to by the related parties.

In the first quarter of 2024, the Company changed its operating segment structure to better align current strategy and future growth objectives. This change involved reporting a new operating segment, ATCO Australia, which includes natural gas distribution and electricity generation operations based in Australia. Previously, ATCO Australia's natural gas distribution operations were reported in the ATCO Energy Systems operating segment and the electricity generation operations were reported in the ATCO EnPower operating segment. In addition, ATCO Australia's corporate office was included in Canadian Utilities Corporate & Other. The change in reportable segments had no impact to the Company's previously reported historical consolidated balance sheets and the consolidated statements of earnings, comprehensive income, cash flows and changes in equity. Comparative segment results previously reported have been reclassified to reflect this change in the reportable operating segments.

Management has determined that the operating subsidiaries in the reportable segments below share similar economic characteristics, as such, they have been aggregated.

The descriptions and principal operating activities of the realigned segments are as follows:

<b>ATCO Energy Systems</b>	<b>Electricity</b>	The ATCO Energy Systems (Electricity) segment includes ATCO Electric, which provides regulated electricity transmission and distribution services in northern and central east Alberta, the Yukon, the Northwest Territories and in the Lloydminster area of Saskatchewan, and the Company's 50 per cent ownership interest in LUMA Energy, LLC, which provides international electricity operations.
	<b>Natural Gas</b>	The ATCO Energy Systems (Natural Gas) segment includes ATCO Gas and ATCO Pipelines. These businesses provide integrated natural gas transmission and distribution services throughout Alberta and in the Lloydminster area of Saskatchewan.
<b>ATCO EnPower</b>		The ATCO EnPower segment includes ATCO Renewables and ATCO Next Energy. These businesses provide electricity generation, natural gas storage, industrial water solutions and related infrastructure development throughout Alberta, the Yukon, the Northwest Territories, Ontario, Mexico and Chile.
<b>ATCO Australia</b>		The ATCO Australia segment includes ATCO Gas Australia, which provides regulated natural gas distribution services in Western Australia, and ATCO Power Australia, which provides electricity generation.
<b>Corporate &amp; Other</b>		Canadian Utilities Limited Corporate & Other includes intersegment eliminations and ATCO Energy, a retail electricity and natural gas business, and a home maintenance solution provider.

Results by operating segment for the three months ended March 31 are shown below:

2024	ATCO Energy Systems				ATCO EnPower	ATCO Australia	Corporate & Other	Intersegment eliminations	Total
	2023	Electricity	Natural Gas	Eliminations					
Revenues - external	<b>364</b>	<b>523</b>	-	<b>887</b>	<b>58</b>	<b>53</b>	<b>93</b>	-	<b>1,091</b>
	377	508	-	885	90	53	103	-	1,131
Revenues - intersegment	<b>3</b>	<b>1</b>	<b>(4)</b>	-	<b>33</b>	-	<b>8</b>	<b>(41)</b>	-
	1	1	(2)	-	36	-	12	(48)	-
Revenues	<b>367</b>	<b>524</b>	<b>(4)</b>	<b>887</b>	<b>91</b>	<b>53</b>	<b>101</b>	<b>(41)</b>	<b>1,091</b>
	378	509	(2)	885	126	53	115	(48)	1,131
Operating expenses <sup>(1)</sup>	<b>(140)</b>	<b>(250)</b>	<b>4</b>	<b>(386)</b>	<b>(57)</b>	<b>(32)</b>	<b>(78)</b>	<b>41</b>	<b>(512)</b>
	(136)	(250)	2	(384)	(90)	(44)	(32)	48	(502)
Depreciation and amortization	<b>(83)</b>	<b>(62)</b>	-	<b>(145)</b>	<b>(14)</b>	<b>(14)</b>	<b>(3)</b>	-	<b>(176)</b>
	(79)	(61)	-	(140)	(11)	(14)	(3)	-	(168)
Earnings from investment in joint ventures	<b>14</b>	-	-	<b>14</b>	<b>3</b>	<b>2</b>	-	-	<b>19</b>
	13	-	-	13	3	3	-	-	19
Net finance costs	<b>(57)</b>	<b>(35)</b>	-	<b>(92)</b>	<b>(7)</b>	<b>(3)</b>	<b>(4)</b>	-	<b>(106)</b>
	(55)	(33)	-	(88)	(6)	(2)	(1)	-	(97)
Earnings (loss) before income taxes	<b>101</b>	<b>177</b>	-	<b>278</b>	<b>16</b>	<b>6</b>	<b>16</b>	-	<b>316</b>
	121	165	-	286	22	(4)	79	-	383
Income tax (expense) recovery	<b>(21)</b>	<b>(41)</b>	-	<b>(62)</b>	<b>(4)</b>	<b>(1)</b>	<b>(4)</b>	-	<b>(71)</b>
	(26)	(38)	-	(64)	(5)	2	(20)	-	(87)
Earnings (loss) for the period	<b>80</b>	<b>136</b>	-	<b>216</b>	<b>12</b>	<b>5</b>	<b>12</b>	-	<b>245</b>
	95	127	-	222	17	(2)	59	-	296
Adjusted earnings (loss)	<b>100</b>	<b>121</b>	-	<b>221</b>	<b>8</b>	<b>11</b>	<b>(15)</b>	-	<b>225</b>
	94	113	-	207	15	16	(21)	-	217
Total assets <sup>(2)</sup>	<b>11,016</b>	<b>7,767</b>	<b>(2)</b>	<b>18,781</b>	<b>2,331</b>	<b>1,520</b>	<b>708</b>	<b>(260)</b>	<b>23,080</b>
	10,990	7,630	(1)	18,619	2,340	1,557	896	(254)	23,158
Capital expenditures <sup>(3)</sup>	<b>150</b>	<b>131</b>	-	<b>281</b>	<b>14</b>	<b>16</b>	<b>5</b>	-	<b>316</b>
	145	96	-	241	42	20	1	-	304

(1) Includes total costs and expenses, excluding depreciation and amortization expense.

(2) 2023 comparatives are at December 31, 2023.

(3) Includes additions to property, plant and equipment, intangibles and \$3 million of interest capitalized during construction for the three months ended March 31, 2024 (2023 - \$6 million).

Results by operating segment for the year ended December 31 reflecting the realigned segments are shown below:

2023	ATCO Energy Systems				ATCO EnPower	ATCO Australia	Corporate & Other	Intersegment eliminations	Total
	Electricity	Natural Gas	Eliminations	Total					
2022	<b>1,429</b>	<b>1,539</b>	<b>-</b>	<b>2,968</b>	<b>272</b>	<b>225</b>	<b>331</b>	<b>-</b>	<b>3,796</b>
	1,493	1,691	-	3,184	220	202	442	-	4,048
Revenues - intersegment	<b>7</b>	<b>4</b>	<b>(11)</b>	<b>-</b>	<b>83</b>	<b>-</b>	<b>44</b>	<b>(127)</b>	<b>-</b>
	21	1	(6)	16	77	-	32	(125)	-
Revenues	<b>1,436</b>	<b>1,543</b>	<b>(11)</b>	<b>2,968</b>	<b>355</b>	<b>225</b>	<b>375</b>	<b>(127)</b>	<b>3,796</b>
	1,514	1,692	(6)	3,200	297	202	474	(125)	4,048
Operating expenses <sup>(1)</sup>	<b>(570)</b>	<b>(894)</b>	<b>11</b>	<b>(1,453)</b>	<b>(227)</b>	<b>(153)</b>	<b>(110)</b>	<b>127</b>	<b>(1,816)</b>
	(591)	(897)	6	(1,482)	(234)	(110)	(572)	125	(2,273)
Depreciation and amortization and impairment	<b>(339)</b>	<b>(269)</b>	<b>-</b>	<b>(608)</b>	<b>(47)</b>	<b>(53)</b>	<b>(17)</b>	<b>-</b>	<b>(725)</b>
	(321)	(239)	-	(560)	(18)	(54)	(10)	-	(642)
Earnings from investment in joint ventures	<b>50</b>	<b>-</b>	<b>-</b>	<b>50</b>	<b>10</b>	<b>6</b>	<b>-</b>	<b>-</b>	<b>66</b>
	53	-	-	53	11	12	-	-	76
Net finance costs (income)	<b>(225)</b>	<b>(134)</b>	<b>-</b>	<b>(359)</b>	<b>(25)</b>	<b>(13)</b>	<b>(9)</b>	<b>-</b>	<b>(406)</b>
	(222)	(134)	-	(356)	(9)	(13)	7	-	(371)
Earnings (loss) before income taxes	<b>352</b>	<b>246</b>	<b>-</b>	<b>598</b>	<b>66</b>	<b>12</b>	<b>239</b>	<b>-</b>	<b>915</b>
	433	422	-	855	47	37	(101)	-	838
Income tax (expense) recovery	<b>(65)</b>	<b>(56)</b>	<b>-</b>	<b>(121)</b>	<b>(15)</b>	<b>(2)</b>	<b>(60)</b>	<b>-</b>	<b>(198)</b>
	(100)	(98)	-	(198)	(10)	(3)	12	-	(199)
Earnings (loss) for the year	<b>287</b>	<b>190</b>	<b>-</b>	<b>477</b>	<b>51</b>	<b>10</b>	<b>179</b>	<b>-</b>	<b>717</b>
	333	324	-	657	37	34	(89)	-	639
Adjusted earnings (loss)	<b>360</b>	<b>211</b>	<b>-</b>	<b>571</b>	<b>46</b>	<b>60</b>	<b>(81)</b>	<b>-</b>	<b>596</b>
	375	246	-	621	34	78	(78)	-	655
Total assets	<b>10,990</b>	<b>7,630</b>	<b>(1)</b>	<b>18,619</b>	<b>2,340</b>	<b>1,557</b>	<b>896</b>	<b>(254)</b>	<b>23,158</b>
	10,644	7,447	(1)	18,090	1,158	1,552	1,433	(259)	21,974
Capital expenditures <sup>(2)</sup>	<b>630</b>	<b>500</b>	<b>-</b>	<b>1,130</b>	<b>139</b>	<b>83</b>	<b>8</b>	<b>-</b>	<b>1,360</b>
	566	472	-	1,038	234	99	12	-	1,383

(1) Includes total costs and expenses, excluding depreciation, amortization and impairment expense.

(2) Includes additions to property, plant and equipment, intangibles and \$21 million of interest capitalized during construction for the year ended December 31, 2023 (2022 - \$14 million).

## ADJUSTED EARNINGS

Adjusted earnings are earnings attributable to equity owners of the Company after adjusting for:

- the timing of revenues and expenses for rate-regulated activities;
- dividends on equity preferred shares of the Company;
- one-time gains and losses;
- unrealized gains and losses on mark-to-market forward and swap commodity contracts;
- impairments; and
- items that are not in the normal course of business or a result of day-to-day operations.

Adjusted earnings are a key measure of segment earnings used by the CODM to assess segment performance and allocate resources. Other accounts in the unaudited interim consolidated financial statements have not been adjusted as they are not used by the CODM for those purposes.

The reconciliation of adjusted earnings and earnings for the three months ended March 31 is shown below:

2024	ATCO Energy Systems						
2023	Electricity	Natural Gas	Total	ATCO EnPower	ATCO Australia	Corporate & Other	Total
Adjusted earnings (loss)	100	121	221	8	11	(15)	225
	94	113	207	15	16	(21)	217
Unrealized gains on mark-to-market forward and swap commodity contracts	-	-	-	3	-	8	11
	-	-	-	-	-	61	61
Rate-regulated activities	(18)	17	(1)	-	(6)	-	(7)
	4	16	20	-	(11)	-	9
IT Common Matters decision	(3)	(3)	(6)	-	-	-	(6)
	(3)	(2)	(5)	-	-	-	(5)
Transition of managed IT services	-	-	-	-	-	-	-
	(1)	(1)	(2)	-	(7)	-	(9)
Dividends on equity preferred shares of Canadian Utilities Limited	-	-	-	-	-	19	19
	-	-	-	-	-	19	19
Earnings (loss) attributable to equity owners of the Company	79	135	214	11	5	12	242
	94	126	220	15	(2)	59	292
Earnings attributable to non-controlling interests							3
							4
Earnings for the period							245
							296

### ***Unrealized gains and losses on mark-to-market forward and swap commodity contracts***

The Company's electricity generation and electricity and natural gas retail businesses enter into fixed-price swap commodity contracts to manage exposure to electricity and natural gas prices and volumes. These contracts are measured at fair value. Unrealized gains and losses due to changes in the fair value of fixed-price swap commodity contracts in the electricity generation business are recognized in the ATCO EnPower segment and electricity and natural gas retail business in the Corporate & Other segment.

The CODM believes that removal of the unrealized gains and losses on mark-to-market forward and swap commodity contracts provides a better representation of operating results for the Company's operations.

Realized gains or losses are recognized in adjusted earnings when the commodity contracts are settled.

### ***Rate-regulated activities***

ATCO Electric Transmission, ATCO Electric Distribution, ATCO Electric Yukon, Northland Utilities (NWT), Northland Utilities (Yellowknife), ATCO Gas, ATCO Pipelines and ATCO Gas Australia are collectively referred to as the Regulated Utilities.

There is currently no specific guidance under IFRS Accounting Standards for rate-regulated entities that the Company is eligible to adopt. In the absence of this guidance, the Regulated Utilities do not recognize assets and liabilities from rate-regulated activities as may be directed by regulatory decisions. Instead, the Regulated Utilities recognize revenues in earnings when amounts are billed to customers, consistent with the regulator-approved rate design. Operating costs and expenses are recorded when incurred. Costs incurred in constructing an asset that meet the asset recognition criteria are included in the related property, plant and equipment or intangible asset.

The Company uses standards issued by the Financial Accounting Standards Board (FASB) in the United States as another source of generally accepted accounting principles to account for rate-regulated activities in its internal reporting provided to the CODM. The CODM believes that earnings presented in accordance with the FASB standards are a better representation of the operating results of the Company's rate-regulated activities. Therefore, the Company presents adjusted earnings as part of its segmented disclosures on this basis. Rate-regulated accounting (RRA) standards impact the timing of how certain revenues and expenses are recognized when compared to non-rate regulated activities, to appropriately reflect the economic impact of a regulator's decisions on revenues.

Rate-regulated accounting differs from IFRS Accounting Standards in the following ways:

Timing Adjustment	Items	RRA Treatment	IFRS Accounting Standards Treatment
1. Additional revenues billed in current period	Future removal and site restoration costs, and impact of colder temperatures.	The Company defers the recognition of cash received in advance of future expenditures.	The Company recognizes revenues when amounts are billed to customers and costs when they are incurred.
2. Revenues to be billed in future periods	Deferred income taxes, impact of warmer temperatures, and impact of inflation on rate base.	The Company recognizes revenues associated with recoverable costs in advance of future billings to customers.	The Company recognizes costs when they are incurred, but does not recognize their recovery until customer rates are changed and amounts are collected through future billings.
3. Regulatory decisions received	Regulatory decisions received which relate to current and prior periods.	The Company recognizes the earnings from a regulatory decision pertaining to current and prior periods when the decision is received.	The Company does not recognize earnings from a regulatory decision when it is received as regulatory assets and liabilities are not recorded under IFRS Accounting Standards.
4. Settlement of regulatory decisions and other items	Settlement of amounts receivable or payable to customers and other items.	The Company recognizes the amount receivable or payable to customers as a reduction in its regulatory assets and liabilities when collected or refunded through future billings.	The Company recognizes earnings when customer rates are changed and amounts are recovered or refunded to customers through future billings.

For the three months ended March 31, the significant timing adjustments as a result of the differences between rate-regulated accounting and IFRS Accounting Standards are as follows:

	2024	2023
<i>Additional revenues billed in current period</i>		
Future removal and site restoration costs <sup>(1)</sup>	31	30
Impact of colder temperatures <sup>(2)</sup>	5	2
<i>Revenues to be billed in future periods</i>		
Deferred income taxes <sup>(3)</sup>	(33)	(36)
Impact of inflation on rate base <sup>(4)</sup>	(5)	(10)
<i>Settlement of regulatory decisions and other items</i>		
Distribution rate relief <sup>(5)</sup>	-	5
Other <sup>(6)</sup>	(5)	18
	(7)	9

(1) Removal and site restoration costs are billed to customers over the estimated useful life of the related assets based on forecast costs to be incurred in future periods.

(2) ATCO Gas Distribution's customer rates are based on a forecast of normal temperatures. Fluctuations in temperatures may result in more or less revenue being recovered from customers than forecast. Revenues above or below the normal temperatures in the current period are refunded to or recovered from customers in future periods.

(3) Income taxes are billed to customers when paid by the Company.

(4) The inflation-indexed portion of ATCO Gas Australia's (part of ATCO Australia) rate base is billed to customers through the recovery of depreciation in subsequent periods based on the actual or forecasted annual rate of inflation. Under rate-regulated accounting, revenue is recognized in the current period for the inflation component of rate base when it is earned. Differences between the amounts earned and the amounts billed to customers are deferred and recognized in revenues over the service life of the related asset.

(5) In 2021, in response to the ongoing COVID-19 Pandemic, ATCO Electric Distribution and ATCO Gas Distribution applied and received approval from the AUC for interim rate relief for customers to hold current distribution base rates in place. Based on direction from the AUC, collection of 2021 deferred rate amounts commenced in 2022 and for the three months ended March 31, 2023, \$5 million (after-tax) was billed to customers.

(6) For the three months ended March 31, 2023, ATCO Electric Distribution recorded an increase in earnings of \$16 million (after-tax) related to payments of electricity transmission costs.

***IT Common Matters decision***

Consistent with the treatment of the gain on sale in 2014 from the IT services business by the Company, financial impacts associated with the IT Common Matters decision are excluded from adjusted earnings. The amount excluded from adjusted earnings in the three months ended March 31, 2024 was \$6 million (after-tax) (2023 - \$5 million (after-tax)).

***Transition of managed IT services***

For the three months ended March 31, 2023, the Company recognized additional legal and other costs of \$9 million (after-tax) related to the Wipro Ltd. master service agreements matter that was concluded on February 26, 2023. The impact was recorded in other expenses in the consolidated statements of earnings, and in changes in non-cash working capital (operating activities) in the consolidated statements of cash flows. As these costs are not in the normal course of business, they have been excluded from adjusted earnings.

***ATCO Australia Annual Adjusted Earnings***

For the year ended December 31, 2023, ATCO Australia's earnings for the year were \$10 million (2022 - \$34 million) and adjusted earnings were \$60 million (2022 - \$78 million). The most significant item included in ATCO Australia's adjusted earnings is rate-regulated activities of \$43 million (after-tax) (2022 - \$65 million (after-tax)).

## 4. REVENUES

The Company disaggregates revenues based on the nature of revenue streams. The disaggregation of revenues by each operating segment for the three months ended March 31 is shown below:

2024	ATCO Energy Systems			ATCO EnPower	ATCO Australia <sup>(2)</sup>	Corporate & Other <sup>(3)</sup>	Consolidated
2023	Electricity <sup>(1)</sup>	Natural Gas <sup>(1)</sup>	Total				
<b>Revenue Streams</b>							
<b>Rendering of Services</b>							
Distribution services	153	337	490	–	39	–	529
	167	315	482	–	39	–	521
Transmission services	167	90	257	–	–	–	257
	167	87	254	–	–	–	254
Customer contributions	9	6	15	–	2	–	17
	9	4	13	–	1	–	14
Franchise fees	10	89	99	–	–	–	99
	10	98	108	–	–	–	108
Retail electricity and natural gas services	–	–	–	–	–	90	90
	–	–	–	–	–	101	101
Storage and industrial water	–	–	–	22	–	–	22
	–	–	–	19	–	–	19
Total rendering of services	339	522	861	22	41	90	1,014
	353	504	857	19	40	101	1,017
<b>Sale of Goods</b>							
Electricity generation and delivery	–	–	–	22	2	–	24
	–	–	–	26	2	–	28
Commodity sales	–	–	–	7	–	–	7
	–	–	–	30	–	–	30
Total sale of goods	–	–	–	29	2	–	31
	–	–	–	56	2	–	58
<b>Lease income</b>							
Finance lease	–	–	–	1	2	–	3
	–	–	–	1	2	–	3
<b>Other</b>	25	1	26	6	8	3	43
	24	4	28	14	9	2	53
<b>Total</b>	364	523	887	58	53	93	1,091
	377	508	885	90	53	103	1,131

(1) For the three months ended March 31, 2024, Electricity and Natural Gas segments include \$126 million of unbilled revenue (2023 - \$118 million). At March 31, 2024, \$126 million of the unbilled revenue is included in accounts receivable and contract assets (2023 - \$118 million).

(2) Revenues for the new reportable operating segment, ATCO Australia, were previously reported in ATCO Energy Systems (ATCO Australia's natural gas distribution operations), ATCO EnPower (ATCO Australia's electricity generation operations) and Corporate & Other (ATCO Australia's corporate office). Prior period amounts have been reclassified to align with current presentation. For the three months ended March 31, 2024, ATCO Australia segment includes \$20 million of unbilled revenue (2023 - \$19 million). At March 31, 2024, \$20 million of the unbilled revenue is included in accounts receivable and contract assets (2023 - \$19 million).

(3) For the three months ended March 31, 2024, Corporate & Other segment includes \$59 million of unbilled revenue (2023 - \$45 million) from retail electricity and natural gas energy services. At March 31, 2024, \$59 million of the unbilled revenue is included in accounts receivable and contract assets (2023 - \$45 million).

## 5. EARNINGS PER SHARE

Earnings per Class A non-voting common (Class A) and Class B voting common (Class B) share are calculated by dividing the earnings attributable to Class A and Class B shares by the weighted average shares outstanding. Diluted earnings per share are calculated using the treasury stock method, which reflects the potential exercise of stock options and vesting of shares held in the mid-term incentive plan (MTIP) Trust on the weighted average Class A and Class B Shares outstanding. In May 2023, the Company terminated the MTIP plan and all Class A shares held in the MTIP Trust were sold.



The earnings and average number of shares used to calculate earnings per share for the three months ended March 31 are as follows:

	2024	2023
<b>Average shares</b>		
Weighted average shares outstanding	271,037,889	269,524,926
Effect of dilutive stock options	100	67,365
Effect of dilutive MTIP	-	436,733
Weighted average dilutive shares outstanding	271,037,989	270,029,024
<b>Earnings for earnings per share calculation</b>		
Earnings for the period	245	296
Dividends on equity preferred shares of the Company	(19)	(19)
Non-controlling interests	(3)	(4)
Earnings attributable to Class A and B shares	223	273
<b>Earnings and diluted earnings per Class A and Class B share</b>		
Earnings per Class A and Class B share	\$0.82	\$1.01
Diluted earnings per Class A and Class B share	\$0.82	\$1.01

## 6. MARKETABLE SECURITIES

In February 2023, the Company invested \$190 million in marketable securities primarily consisting of investment grade fixed income corporate and government bonds, private fixed income funds, bank loans and commercial mortgage funds. The Company's marketable securities are actively managed by an external investment manager.

The marketable securities are initially measured at cost and are subsequently measured at fair value through profit or loss (FVTPL). For the three months ended March 31, 2024, realized gains of \$2 million (2023 - nil) were recognized in interest income and unrealized gains, resulting from fair value changes, of \$4 million (2023 - unrealized gains of \$1 million) were recognized in other costs and expenses in the unaudited interim consolidated statements of earnings.

## 7. PROPERTY, PLANT AND EQUIPMENT

A reconciliation of the changes in the carrying amount of property, plant and equipment is as follows:

	Utility Transmission & Distribution	Energy Generation & Storage	Land and Buildings	Construction Work-in- Progress	Other	Total
<b>Cost</b>						
December 31, 2023	23,321	1,548	764	500	835	26,968
Additions	12	1	–	286	–	299
Transfers	154	(5)	12	(167)	6	–
Retirements and disposals	(27)	–	–	–	(7)	(34)
Foreign exchange rate adjustment	(28)	4	(1)	(2)	(1)	(28)
Changes to asset retirement costs	–	(7)	–	–	–	(7)
March 31, 2024	23,432	1,541	775	617	833	27,198
<b>Accumulated depreciation</b>						
December 31, 2023	6,237	240	205	–	460	7,142
Depreciation	138	11	4	–	13	166
Retirements and disposals	(27)	–	–	–	(7)	(34)
Foreign exchange rate adjustment	(7)	1	–	–	–	(6)
March 31, 2024	6,341	252	209	–	466	7,268
<b>Net book value</b>						
December 31, 2023	17,084	1,308	559	500	375	19,826
March 31, 2024	17,091	1,289	566	617	367	19,930

The additions to property, plant and equipment included \$2 million of interest capitalized during construction for the three months ended March 31, 2024 (2023 - \$4 million).

## 8. LONG-TERM DEBT

### ACQUISITION FINANCING

On January 3, 2023, the Company entered into an unsecured non-revolving credit facility with a syndicate of lenders consisting of two \$355 million tranches to finance the acquisition of a portfolio of wind and solar assets and projects (see Note 13). The first tranche was repaid on June 30, 2023 and the second tranche was partially repaid in December 2023. The remaining balance of \$68 million will mature on July 3, 2024. The unsecured non-revolving credit facility bears an interest rate of Canadian Dollar Overnight Rate (CDOR) plus an applicable margin.

### OTHER

On March 6, 2024, CU Inc., a wholly owned subsidiary, repaid \$120 million of 6.215 per cent debentures.

## 9. EQUITY PREFERRED SHARES

### DIVIDENDS

Cash dividends declared and paid per share for the three months ended March 31 are as follows:

<i>(dollars per share)</i>	2024	2023
<b>Cumulative Redeemable Second Preferred Shares</b>		
5.196% Series Y	<b>0.3248</b>	0.3248
4.90% Series AA	<b>0.3062</b>	0.3062
4.90% Series BB	<b>0.3062</b>	0.3062
4.50% Series CC	<b>0.2812</b>	0.2812
4.50% Series DD	<b>0.2812</b>	0.2812
5.25% Series EE	<b>0.3281</b>	0.3281
4.50% Series FF	<b>0.2812</b>	0.2812
4.75% Series HH	<b>0.2969</b>	0.2969

The payment of any dividend is at the discretion of the Board and depends on the financial condition of the Company and other factors.

On April 11, 2024, the Company declared second quarter eligible dividends of \$0.32475 per Series Y Preferred Share, \$0.30625 per Series AA and Series BB Preferred Share, \$0.28125 per Series CC, Series DD, and Series FF Preferred Share, \$0.328125 per Series EE Preferred Share and \$0.296875 per Series HH Preferred Share, payable on June 1, 2024 to share owners of record as of May 2, 2024.

## 10. CLASS A AND CLASS B SHARES

At March 31, 2024, there were 204,665,360 (December 31, 2023 - 204,327,728) Class A shares and 66,598,854 (December 31, 2023 - 66,598,854) Class B shares outstanding. In addition, there were 2,433,750 options to purchase Class A shares outstanding at March 31, 2024, under the Company's stock option plan (December 31, 2023 - 2,535,850).

### DIVIDENDS

The Company declared and paid cash dividends of \$0.4531 per Class A and Class B share during the three months ended March 31, 2024 (2023 - \$0.4486). The Company's policy is to pay dividends quarterly on its Class A and Class B shares. The payment of any dividend is at the discretion of the Board and depends on the financial condition of the Company and other factors.

On April 11, 2024, the Company declared a second quarter dividend of \$0.4531 per Class A and Class B share, payable on June 1, 2024 to share owners of record as of May 2, 2024.

### DIVIDEND REINVESTMENT PROGRAM

During the three months ended March 31, 2024, 337,632 Class A shares were issued under the Company's dividend reinvestment plan (2023 - 157,818), using re-invested dividends of \$10 million (2023 - \$6 million). The shares were priced at an average of \$29.99 per share (2023 - \$35.36 per share).

## 11. CASH FLOW INFORMATION

### ADJUSTMENTS TO RECONCILE EARNINGS TO CASH FLOWS FROM OPERATING ACTIVITIES

Adjustments to reconcile earnings to cash flows from operating activities for the three months ended March 31 are summarized below.

	2024	2023
Depreciation and amortization	176	168
Dividends and distributions received from investment in joint ventures	19	17
Earnings from investment in joint ventures	(19)	(19)
Income tax expense	71	87
Unrealized gains on derivative financial instruments	(14)	(79)
Contributions by customers for extensions to plant	22	56
Amortization of customer contributions	(17)	(14)
Net finance costs	106	97
Income taxes paid	(10)	(7)
Interest received	16	12
Other	9	(9)
	<b>359</b>	<b>309</b>

### CASH POSITION

Cash position at March 31 is comprised of:

	2024	2023
Cash	–	547
Short-term investments	29	4
Restricted cash <sup>(1)</sup>	6	6
Cash and cash equivalents	<b>35</b>	<b>557</b>
Bank indebtedness	<b>(26)</b>	–
	<b>9</b>	<b>557</b>

(1) Cash balances which are restricted under the terms of joint arrangement agreements are considered not available for general use by the Company.

## 12. FINANCIAL INSTRUMENTS

### FAIR VALUE MEASUREMENT

Financial instruments are measured at amortized cost or fair value. Fair value represents the estimated amounts at which financial instruments could be exchanged between knowledgeable and willing parties in an arm's length transaction. Determining fair value requires management judgment. The valuation methods used to determine the fair value of each financial instrument and its associated level in the fair value hierarchy is described below.

Financial Instruments	Fair Value Method
<b>Measured at Amortized Cost</b>	
Cash and cash equivalents, accounts receivable and contract assets, bank indebtedness and accounts payable and accrued liabilities.	Assumed to approximate carrying value due to their short-term nature.
Finance lease receivables	Determined using a risk-adjusted interest rate to discount future cash receipts (Level 2).
Long-term debt and long-term advances due from joint venture	Determined using quoted market prices for the same or similar issues. Where the market prices are not available, fair values are estimated using discounted cash flow analysis based on the Company's current borrowing rate for similar borrowing arrangements (Level 2).
<b>Measured at Fair Value</b>	
Marketable securities	Determined using quoted market prices for the same or similar securities or alternative pricing sources and models with inputs validated by publicly available market providers (Level 2).
Interest rate swaps	Determined using interest rate forward rate yield curves at period-end (Level 2).
Foreign currency contracts	Determined using quoted forward exchange rates at period-end (Level 2).
Commodity contracts	Determined using observable period-end forward curves and quoted spot market prices with inputs validated by publicly available market providers (Level 2).  Determined using statistical techniques to derive period-end forward curves using unobservable inputs or extrapolation from spot or forward prices in certain commodity contracts (Level 3).

### FINANCIAL INSTRUMENTS MEASURED AT AMORTIZED COST

The fair values of the Company's financial instruments measured at amortized cost are as follows:

Recurring Measurements	March 31, 2024		December 31, 2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
<b>Financial Assets</b>				
Finance lease receivables	134	150	138	156
Long-term advances due from joint venture <sup>(1)</sup>	30	28	33	32
<b>Financial Liabilities</b>				
Long-term debt	10,414	9,789	10,535	10,237

(1) Long-term advances due from joint venture are recorded in prepaid expenses and other current assets, nil (December 31, 2023 - \$3 million), and other assets, \$30 million (December 31, 2023 - \$30 million), on the consolidated balance sheets.

## FINANCIAL INSTRUMENTS MEASURED AT FAIR VALUE

### Marketable securities

At March 31, 2024, the Company's marketable securities measured at fair value include investment grade corporate bonds and debentures, private fixed income funds, and bank loans and commercial mortgage funds (see Note 6).

### Derivative financial instruments

The Company's derivative instruments are measured at fair value. At March 31, 2024 and December 31, 2023, the following derivative instruments were outstanding:

- interest rate swaps for the purpose of limiting interest rate risk on the variable future cash flows of long-term debt;
- foreign currency forward contracts for the purpose of limiting exposure to exchange rate fluctuations; and
- natural gas and power forward sale and purchase contracts for the purpose of limiting exposure to electricity and natural gas market price movements.

The balance sheet classification and fair values of the Company's derivative financial instruments are as follows:

	Level 2		Level 3		Total Fair Value of Derivatives
	Subject to Hedge Accounting		Subject to Hedge Accounting <sup>(1)</sup>	Not Subject to Hedge Accounting <sup>(2)</sup>	
Recurring Measurements	Interest Rate Swaps	Commodities	Commodities		
<b>March 31, 2024</b>					
<b>Financial Assets</b>					
Prepaid expenses and other current assets	16	14	–	59	89
Other assets	2	5	98	90	195
<b>Financial Liabilities</b>					
Provisions and other current liabilities	–	41	–	–	41
Other liabilities	–	43	–	–	43
<b>December 31, 2023</b>					
<b>Financial Assets</b>					
Prepaid expenses and other current assets	20	36	–	51	107
Other assets	2	16	90	94	202
<b>Financial Liabilities</b>					
Provisions and other current liabilities	–	43	–	6	49
Other liabilities	1	35	–	–	36

(1) Derivative financial instruments (Level 3) that are subject to hedge accounting are related to the Company's renewable power purchase agreements in its generation business (reported in ATCO EnPower operating segment) and supply contracts in its retail electricity and natural gas business (reported in the Corporate & Other operating segment).

(2) Derivative financial instruments (Level 3) that are not subject to hedge accounting are related to customer contracts in the Company's retail electricity and natural gas business (reported in Corporate & Other operating segment).

A reconciliation of the changes in the Company's derivative financial instruments classified as Level 3 for the three months ended March 31, 2024 is as follows:

	Subject to Hedge Accounting	Not Subject to Hedge Accounting	Total
December 31, 2023 <sup>(1)</sup>	90	139	229
Settlement of derivative contracts	(4)	(8)	(12)
Gains recognized in earnings	5	18	23
Gains recognized in other comprehensive income	7	-	7
March 31, 2024 <sup>(1)</sup>	98	149	247

(1) Net financial (liabilities) assets classified as Level 3 at end of the period.

For the three months ended March 31, the following realized and unrealized gains and losses on derivative financial instruments were recognized in the unaudited interim consolidated statements of earnings:

	2024			2023		
	Level 2	Level 3	Total	Level 2	Level 3	Total
<b>Realized gains (losses)</b>						
Revenues	-	1	1	(5)	-	(5)
Fuel costs	(6)	-	(6)	(4)	-	(4)
Purchased power	12	-	12	24	-	24
Derivative financial instruments	1	8	9	4	(11)	(7)
	7	9	16	19	(11)	8
<b>Unrealized gains (losses)</b>						
Derivative financial instruments	-	14	14	(1)	80	79
Total	7	23	30	18	69	87

## Notional and maturity summary

The notional value and maturity dates of the Company's derivative instruments outstanding are as follows:

Notional value and maturity	Subject to Hedge Accounting				Not Subject to Hedge Accounting		
	Interest Rate Swaps	Natural Gas <sup>(1)</sup>	Power <sup>(2)</sup>	Foreign Currency Forward Contracts	Natural Gas <sup>(1)</sup>	Power <sup>(2)</sup>	Foreign Currency Forward Contracts
<b>March 31, 2024</b>							
Purchases <sup>(3)</sup>	-	43,190,825	4,255,462	-	-	-	-
Sales <sup>(3)</sup>	-	243,499	8,967,846	-	20,558,794	2,780,679	-
Currency							
Canadian dollars	86	-	-	-	-	-	-
Australian dollars	719	-	-	-	-	-	-
U.S. dollars	-	-	-	14	-	-	-
Mexican pesos	-	-	-	-	-	-	23
Maturity	2024-2034	2024-2028	2024-2038	2024	2024-2028	2024-2028	2024
<b>December 31, 2023</b>							
Purchases <sup>(3)</sup>	-	49,744,800	4,633,262	-	-	-	-
Sales <sup>(3)</sup>	-	422,595	10,288,344	-	26,647,764	3,096,245	-
Currency							
Canadian dollars	88	-	-	-	-	-	-
Australian dollars	719	-	-	-	-	-	-
U.S. dollars	-	-	-	5	-	-	-
Mexican pesos	-	-	-	-	-	-	23
Maturity	2024-2034	2024-2028	2024-2038	2024	2024-2028	2024-2028	2024

(1) Notional amounts for the natural gas purchase contracts are the maximum volumes that can be purchased over the terms of the contracts.

(2) Notional amounts for the forward power sale and purchase contracts are the commodity volumes committed in the contracts.

(3) Volumes for natural gas and power derivatives are in GJ and MWh, respectively.

## 13. BUSINESS COMBINATION

### ACQUISITION OF RENEWABLE ENERGY BUSINESS

On January 3, 2023, ATCO Renewables Ltd., a wholly owned subsidiary of the Company, acquired from Suncor Energy Inc. (Suncor) a portfolio of wind and solar assets and projects in Alberta and Ontario, Canada. The aggregate consideration paid on January 3, 2023 was \$713 million, which included cash acquired of \$38 million. The finalized working capital adjustment, which resulted in an additional payment of \$16 million to Suncor, was recorded during the second quarter ended June 30, 2023. Identifiable assets acquired and liabilities assumed are \$691 million.

The transaction was primarily financed by an unsecured non-revolving credit facility issued by a syndicate of lenders (see Note 8). The acquisition was accounted for as a business acquisition and its results are included in the ATCO EnPower operating segment.



The fair values of the identifiable assets acquired and liabilities assumed were as follows:

	Preliminary Values	Adjustments <sup>(1)</sup>	Final Values
<b>Assets</b>			
Accounts receivable and contract assets	10	1	11
Property, plant and equipment	641	(1)	640
Construction work-in-progress	46	(46)	-
Intangible assets	61	46	107
Other assets	9	-	9
Right-of-use assets	3	2	5
Goodwill	145	(4)	141
<b>Total assets</b>	<b>915</b>	<b>(2)</b>	<b>913</b>
<b>Liabilities and non-controlling interest</b>			
Accounts payable and accrued liabilities	(37)	-	(37)
Deferred income tax liabilities	(150)	5	(145)
Lease liabilities	(3)	(2)	(5)
Other liabilities	(7)	(1)	(8)
Non-controlling interest	(27)	-	(27)
<b>Total liabilities and non-controlling interest</b>	<b>(224)</b>	<b>2</b>	<b>(222)</b>
<b>Total identifiable net assets acquired</b>	<b>691</b>	<b>-</b>	<b>691</b>

(1) The Company recorded certain adjustments to the purchase price allocation in December 2023 following the finalization of the fair values of the identifiable assets acquired and liabilities assumed.